



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Jeff Linam

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 499-E

Tier Designation: 2

Subject of AL: 2025 Greenhouse Gas California Climate Credit

Keywords (choose from CPUC listing): Compliance, GHG, Climate Credit, Tariff Sheets

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 21-08-026

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/25

No. of tariff sheets: 15

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rate Schedules D, DE, DLI, DM, DMS, DO, A-1, Table of Content

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jeff Linam
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; nquan@gswater.com

Name: Alicia Menchaca
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 650-5555
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

November 15, 2024

Advice Letter No. 499-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: 2025 Greenhouse Gas California Climate Credit.

PURPOSE

Pursuant to Ordering Paragraph No. ("OP") 11 in Decision No. ("D.") 21-08-026, BVES hereby provides its completed Greenhouse Gas ("GHG") allowance revenue template.

BACKGROUND

In D.21-08-026, the California Public Utilities Commission ("Commission") ordered BVES to implement the California Climate Credit for its residential and commercial customers.

Specifically, OP 11 states:

Bear Valley Electric Service, Inc. (Bear Valley) shall annually submit, by November 15 of each year, a Tier 2 Advice Letter to include: (i) the templates ordered in Appendix D of Decision 14-10-033 and modified in Decision 14-10-055 and Decision 15-01-024 (as updated by the workshop also directed in this Decision), (ii) a narrative explanation of the expenses included in the templates, and (iii) any tariff sheet updates needed to implement the climate credits. For 2021 only, the advice letter filing should also include a determination from Bear Valley if they have, or anticipate having, any customers that will qualify as Electric-Intensive Trade-Exposed facilities eligible for California Industry Assistance as well as a description of the steps Bear Valley took to make that determination.

GHG CALIFORNIA CLIMATE CREDIT

Per OP 11 of D.21-08-026, the annual Advice Letter ("AL") filing must include the following:

i) the templates ordered in Appendix D of D. 14-10-033 and modified in D. 14-10-055 and D. 15-01-024.

On September 14, 2021, pursuant to OP 13 in D.21-08-026, Southern California Edison on behalf of BVES and other utilities ("Joint IOUs") filed joint AL 4587-E et. al., updating the GHG Allowance Revenue templates. The Joint IOUs submitted

subsequent supplements to the original AL. On October 26, 2021, the Commission approved the proposed updates to the templates, as provided in AL 4587-EC.

See Attachment A for BVES's completed templates.

In prior years, BVES received a small sum of proceeds from climate credit auctions. These were wholly placed into a balancing account and distributed volumetrically through rates to customers, consistent with the directives in OP 4 in D.12-12-033. The 2025 section of the template is a forecast at this time. The 2025 allowances will be consigned to auction(s) in 2025. The proceeds are not part of BVES's annual revenue requirement.

ii) a narrative explanation of the expenses included in the templates

BVES has accounted for its expenses in compliance with Sections 95892(d)(4) and (7) of the Cap-and-Trade Regulation.

Tab D-1- Annual Allowance Revenue Receipts and Customer Returns:

The 2025 proxy price is based on The ICE futures daily market report for physical environmental, December 2025 price. The forward curve data used to calculate the GHG allowance proxy price was pulled on November 6, 2024. Interest is included in the Net GHG Revenues Available for Customers in Forecast Year (Line 17).

Tab D-2- Annual GHG Emissions and Associated Costs:

The emissions from Utility Owned Generation are below the 10,000 Metric Tons threshold. Emissions/GHG associated with BVES's purchases are already accounted for in BVES power contracts. Therefore, BVES emissions are considered indirect, therefore D-2 is intentionally blank.

Tab D-3- Outreach and Administrative Expenses:

Outreach and Administrative Expenses include costs associated with Climate Credit Program introduction bill inserts (Line 10). FF&U are not applied in the template. Received allowance revenues are held for distribution as climate credit only. Allowance revenue is not applied to BVES's revenue requirement.

iii) any tariff sheet updates needed to implement the climate credits.

BVES has reflected the 2025 Semi-Annual Climate Credit on the following rate schedules, which are filed and attached to this advice letter for approval: D, DE, D-LI, DM, DMS, DO and A-1.

CLIMATE CREDIT

BVES has calculated the semi-annual climate credit to be (\$34.91) per account that is billed on Rate Schedule Nos. D, DE, D-LI, DM, DMS, DO and A-1. This credit will be applied on each account of customers receiving service under those rate schedules at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed

in the billing period in which the credit is applied, will rollover to each subsequent billing period until the credit is fully consumed.

ATTACHMENTS

Attachment A: BVES GHG Allowance Revenue Templates

TIER DESIGNATION

This advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter becomes effective on January 1, 2025.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be sent within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to the utility at the address shown below on the same date it is delivered to the Commission:

Bear Valley Electric Service, Inc.

ATTN: Jeff Linam

630 East Foothill Blvd.

San Dimas, CA 91773

E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, contact Jeff

Linam at (909) 630-5555.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jeff Linam
Manager, Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca
Alicia Menchaca
Regulatory Affairs
Bear Valley Electric Service, Inc.

c: Jenny Au, Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3495-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3478-E
3496-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3484-E
3497-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3485-E
3498-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3486-E
3499-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3487-E
3500-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3488-E
3501-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3489-E
3502-E	Table of Contents Sheet 1	3494-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
First 49.3** kWh day	\$0.19951	\$0.00000	\$0.01904	\$0.04340	\$0.01736	\$0.27931
Remaining kWh	\$0.19951	\$0.00000	\$0.01904	\$0.07777	\$0.01736	\$0.31368
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
First 49.3** kWh day	\$0.19951	\$0.00000	\$0.01904	\$0.04340	\$0.01736	\$0.27931
Remaining kWh	\$0.19951	\$0.00000	\$0.01904	\$0.07777	\$0.01736	\$0.31368

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$ 0.00248	(P)
Taxes & fees ⁷	\$ 0.00130	
MHP BTM Capital Project	\$ 0.00194	
California Climate Credit	(\$ 34.91)	(D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. <u>499-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>November 15, 2024</u>
Decision No. <u>D.21-08-026</u>	<i>President</i>	Effective <u>January 1, 2025</u>
		Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00000	\$0.01904	\$0.03425	\$0.01736	\$0.19188
Tier #2 ***	\$0.14218	\$0.00000	\$0.01904	\$0.06200	\$0.01736	\$0.24058
Tier #3 Remaining	\$0.16021	\$0.00000	\$0.01904	\$0.16563	\$0.01736	\$0.36224
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00000	\$0.01904	\$0.03425	\$0.01736	\$0.19188
Tier #2 ***	\$0.14218	\$0.00000	\$0.01904	\$0.06200	\$0.01736	\$0.24058
Tier #3 Remaining	\$0.16021	\$0.00000	\$0.01904	\$0.16563	\$0.01736	\$0.36224

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	(P)
Taxes & fees ⁷	\$0.00130	
MHP BTM Capital Project	\$ 0.00194	
 California Climate Credit	 (\$ 34.91)	 (D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 499-E
 Decision No. D.21-08-026

Issued By
Paul Marconi
President

Date Filed November 15, 2024
 Effective January 1, 2025
 Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00000	\$0.00952	\$0.01713	\$0.00868	\$0.09596
Tier #2 ***	\$0.07111	\$0.00000	\$0.00952	\$0.03100	\$0.00868	\$0.12031
Tier #3 Remaining	\$0.08012	\$0.00000	\$0.00952	\$0.08282	\$0.00868	\$0.18114
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00000	\$0.00952	\$0.01713	\$0.00868	\$0.09596
Tier #2 ***	\$0.07111	\$0.00000	\$0.00952	\$0.03100	\$0.00868	\$0.12031
Tier #3 Remaining	\$0.08012	\$0.00000	\$0.00952	\$0.08282	\$0.00868	\$0.18114

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	(P)
Taxes & fees ⁷	\$0.00130	
MHP BTM Capital Project	\$0.00194	
 California Climate Credit	 (\$34.91)	 (D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 499-E
 Decision No. D.21-08-026

Issued By
Paul Marconi
President

Date Filed November 15, 2024
 Effective January 1, 2025
 Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00000	\$0.01523	\$0.02741	\$0.01389	\$0.15351
Tier #2 ***	\$0.11374	\$0.00000	\$0.01523	\$0.04960	\$0.01389	\$0.19246
Tier #3 Remaining	\$0.12816	\$0.00000	\$0.01523	\$0.13251	\$0.01389	\$0.28979
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00000	\$0.01523	\$0.02741	\$0.01389	\$0.15351
Tier #2 ***	\$0.11374	\$0.00000	\$0.01523	\$0.04960	\$0.01389	\$0.19246
Tier #3 Remaining	\$0.12816	\$0.00000	\$0.01523	\$0.13251	\$0.01389	\$0.28979

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC – Low Income ⁶	\$0.00008	(P)
Taxes & fees ⁷	\$0.00130	
MHP BTM Capital Project – Low Income	\$0.00155	
 California Climate Credit	 (\$ 34.91)	 (D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8

(Continued)

Advice Letter No. 499-E
 Decision No. D.21-08-026

Issued By
Paul Marconi
President

Date Filed November 15, 2024
 Effective January 1, 2025
 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00000	\$0.01904	\$0.03425	\$0.01736	\$0.19188
Tier #2 ***	\$0.14218	\$0.00000	\$0.01904	\$0.06200	\$0.01736	\$0.24058
Tier #3 Remaining	\$0.16021	\$0.00000	\$0.01904	\$0.16563	\$0.01736	\$0.36224
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00000	\$0.01904	\$0.03425	\$0.01736	\$0.19188
Tier #2 ***	\$0.14218	\$0.00000	\$0.01904	\$0.06200	\$0.01736	\$0.24058
Tier #3 Remaining	\$0.16021	\$0.00000	\$0.01904	\$0.16563	\$0.01736	\$0.36224

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	(P)
Taxes & fees ⁷	\$0.00130	
MHP BTM Capital Project	\$0.00194	
California Climate Credit	(\$34.91)	(D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day.

(Continued)

Advice Letter No. 499-E
 Decision No. D.21-08-026

Issued By
Paul Marconi
President

Date Filed November 15, 2024
 Effective January 1, 2025
 Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
	\$0.24518	\$0.00000	\$0.01904	\$0.07230	\$0.01736	\$0.35388
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
	\$0.24518	\$0.00000	\$0.01904	\$0.07230	\$0.01736	\$0.35388

*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	(P)
PPPC - Low Income ⁶	\$0.00008	(P)
Taxes & fees ⁷	\$0.00130	
MHP BTM Capital Project	\$0.00194	
MHP BTM Capital Project - Low Income	\$0.00155	
California Climate Credit	(\$34.91)	(D)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8

(Continued)

Advice Letter No. 499-E
 Decision No. D.21-08-026

Issued By
Paul Marconi
President

Date Filed November 15, 2024
 Effective January 1, 2025
 Resolution No. _____

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
	\$0.24518	\$0.00000	\$0.01904	\$0.07230	\$0.01736	\$0.35388
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
	\$0.24518	\$0.00000	\$0.01904	\$0.07230	\$0.01736	\$0.35388

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	(P)
Taxes & fees ⁷	\$0.00130	
MHP BTM Capital Project	\$0.00194	
CEMA Surcharge ⁸		
California Climate Credit	(\$34.91)	(D)

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8

(Continued)

Advice Letter No. 499-E
 Decision No. D.21-08-026

Issued By
Paul Marconi
 President

Date Filed November 15, 2024
 Effective January 1, 2025
 Resolution No. _____

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The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

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Advice Letter No. 499-E
 Decision No. D.21-08-026

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ATTACHMENT A

Template D-1: Annual Allowance Revenue Receipts and Customer Returns

Line Description	2021		2022		2023		2024		2025	
	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded
1 Proxy GHG Price (\$/MT)	\$ 17,61		\$ 23,18		\$ 30,49		\$ 40,91		\$ 39,74	
2 Allocated Allowances (MT)	44,894	44,651	43,994	43,482	42,741	41,903	41,903	41,903	40,773	
3 Revenues (\$)										
4 Prior Balance	\$ -	\$ -	\$ -	\$ 293,936	\$ 308,486	\$ (114,088)	\$ (115,311)	\$ (115,311)	\$ 62,033	\$ -
5 Allowance Revenue	\$ 790,583	\$ 1,261,837	\$ 2,619,052	\$ 1,325,766	\$ 1,190,337	\$ 1,714,252	\$ 1,749,869	\$ 1,749,869	\$ 1,620,319	\$ -
6 Interest	\$ -	\$ -	\$ 2,793	\$ 2,793	\$ 2,793	\$ -	\$ -	\$ 26,199	\$ 26,351	\$ -
7 Franchise Fees and Uncollectibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Subtotal Revenues	\$ 790,583	\$ 1,261,837	\$ 2,296,801	\$ 1,622,495	\$ 1,521,577	\$ 1,600,163	\$ 1,660,757	\$ 1,660,757	\$ 1,708,605	\$ -
9 Expenses (\$)										
10 Outreach and Administrative Expenses (from Template D3)	\$ (11,120)	\$ -	\$ (2,393)	\$ (2,393)	\$ (2,442)	\$ (2,442)	\$ (2,442)	\$ (2,428)	\$ (2,421)	\$ -
11 Franchise Fees and Uncollectibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 Interest	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Subtotal Expenses	\$ (11,120)	\$ -	\$ (2,393)	\$ (2,393)	\$ (2,442)	\$ (2,442)	\$ (2,442)	\$ (2,428)	\$ (2,421)	\$ -
14 Allowance Revenue Approved for Clean Energy or Energy Efficiency Programs (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15 Net GHG Revenues (\$ (Line 8 + Line 13 + Line 14))	\$ 779,463	\$ 1,261,837	\$ 2,285,681	\$ 1,620,102	\$ 1,519,135	\$ 1,597,721	\$ 1,597,721	\$ 1,658,329	\$ 1,706,184	\$ -
16 GHG Revenues to be Distributed in Future Years (\$)	\$ -	\$ 1,261,837	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17 Net GHG Revenues Available for Customers in Forecast Year (\$) (Line 15 + Line 16)	\$ 779,463	\$ -	\$ 2,285,681	\$ 1,620,102	\$ 1,519,135	\$ 1,597,721	\$ 1,597,721	\$ 1,658,329	\$ 1,706,184	\$ -
18 GHG Revenue Returned to Eligible Customers (\$)	\$ 779,463	\$ -	\$ 2,325,517	\$ 1,634,446	\$ 1,634,446	\$ 1,597,721	\$ 1,596,296	\$ 1,596,296	\$ 1,706,184	\$ -
19 EITE Customer Return	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 Semi-Annual Climate Credit										
21 Number of Residential Bundled Households	22,935	22,935	23,097	23,097	23,097	23,457	23,457	23,457	23,213	
22 Number of Eligible Residential Unbundled Households	-	-	-	-	-	-	-	-	-	
23 Number of Eligible Small Business Customers	1,339	1,339	1,328	1,328	1,328	1,328	1,328	1,327	1,227	
24 Total Customers Eligible for Climate Credit	24,274	24,274	24,425	24,425	24,425	24,785	24,785	24,784	24,440	
25 Per-Customer Semi-Annual Climate Credit	\$ (16.06)	\$ (47.08)	\$ (33.16)	\$ (33.16)	\$ (33.16)	\$ (32.24)	\$ (32.24)	\$ (32.24)	\$ (34.91)	
26 Total Revenue Distributed for the Climate Credit (\$)	\$ (779,463)	\$ (2,285,681)	\$ (1,620,102)	\$ (1,620,102)	\$ (1,634,445)	\$ (1,597,721)	\$ (1,597,721)	\$ (1,596,296)	\$ (1,706,184)	\$ -
27 Revenue Balance (\$)	\$ -	\$ -	\$ -	\$ -	\$ (115,311)	\$ -	\$ -	\$ -	\$ -	\$ -
(Line 17 + Line 19 + Line 26)										

* 2021 Proceeds were a forecast at the time of the original filing.

Template D-3: Detail of Outreach and Administrative Expenses

Line Description	2021		2022		2023		2024		2025	
	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded
1 Utility Outreach Expenses (\$)										
2 Detail of outreach activities										
Mailer Design	\$ (500)	-	\$ (500)	-	\$ -	-	\$ -	-	\$ -	-
Print and Mail	\$ (10,000)	-	\$ (10,000)	-	\$ -	-	\$ -	-	\$ -	-
3 Subtotal Outreach	\$ (10,500)	-	\$ (10,500)	-	\$ -	-	\$ -	-	\$ -	-
4 Utility Administrative Expenses (\$)										
5 Outreach and Administrative Expenses										
Billing	\$ (200)	-	\$ (200)	-	\$ (2,393)	(2,393)	\$ (2,442)	(2,442)	\$ (2,428)	(2,428)
Customer Service	\$ (300)	-	\$ (300)	-	\$ -	-	\$ -	-	\$ -	-
Accounting	\$ (120)	-	\$ (120)	-	\$ -	-	\$ -	-	\$ -	-
6 Subtotal Administrative	\$ (620)	-	\$ (620)	-	\$ (2,393)	(2,393)	\$ (2,442)	(2,442)	\$ (2,428)	(2,428)
7 Utility Outreach and Administrative Expenses (\$) (Line 3 + Line 6)	\$ (11,120)	-	\$ (11,120)	-	\$ (2,393)	(2,393)	\$ (2,442)	(2,442)	\$ (2,428)	(2,428)
8 Additional (Non-Utility) Statewide Outreach (\$)	\$ -	-	\$ -	-	\$ -	-	\$ 1	-	\$ -	-
9 Total Outreach and Administrative Expenses (\$) (Line 7 + Line 8)	\$ (11,120)	-	\$ (11,120)	-	\$ (2,393)	(2,393)	\$ (2,442)	(2,442)	\$ (2,428)	(2,428)