

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



**Bear Valley Electric Service, Inc.
ELC (Corp ID 913)
Status of Advice Letter 439E
As of May 12, 2022**

Subject: 2022 Update to Schedule No. DGS compensation rates

Division Assigned: Energy

Date Filed: 03-15-2022

Date to Calendar: 03-18-2022

Authorizing Documents: D2001008

Disposition:	Accepted
Effective Date:	05-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Nguyen Quan

909-394-3600 X664

regulatoryaffairs@bvesinc.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 439-E

Tier Designation: 1

Subject of AL: 2022 Update to Schedule No. DGS compensation rates

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 20-01-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 5/1/22

No. of tariff sheets: 2

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule DGS, Table of Contents

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: RegulatoryAffairs@bvesinc.com; nquan@gswater.com

Name: Zeng Zhu
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
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Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

March 15, 2022

Advice Letter No. 439-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: *2022 Update to Schedule No. DGS compensation rates*

PURPOSE

Pursuant to Decision No. ("D.") 20-01-008, BVES hereby submits to the California Public Utilities Commission ("Commission" or "CPUC") updated Schedule No. DGS for 2022.

This Advice Letter is in accordance and in compliance with D.20-01-008 Ordering Paragraphs No. ("OP") 2.

BACKGROUND

On March 15, 2019, BVES filed Application No. ("A.") 19-03-011. In it, BVES proposed its Distributed Generation Service ("DGS") program to encourage growth of renewable generation in BVES's service territory. D.20-01-008 approved BVES's DGS program.

CPUC Decision No. 20-01-008 Ordering Paragraphs No. ("OP") 1, and 2 state:

- 1. Golden State Water Company on behalf of its Bear Valley Electric Service Division shall implement its Distributed Generation Service program as it has proposed in this proceeding, subject to modifications made in the ordering paragraphs of this decision.*
- 2. The first advice letter from Golden State Water Company on behalf of its Bear Valley Electric Service Division setting the value of the net billing export credit shall be filed as a Tier 1 Advice Letter with the Commission's Energy Division within 60 days of this decision. Thereafter, Golden State Water Company on behalf of its Bear Valley electric Service Division shall file a Tier 1 Advice Letter with an annual net billing export credit update on May 1 of each year.*

On March 3, 2020, BVES filed a Tier 1 Advice Letter ("AL") 381-E – in compliance with D.20-01-008 OP 1, 2, and 3 – to implement its DGS program and make effective applicable tariffs. The Commission approved BVES AL 381-E ¹ on May 13, 2020.

¹ Available here: https://www.bvesinc.com/media/managed/al381e/AL_381_E.pdf.

Subsequent advice letters may be filed by May 1 of each year updating BVES DGS's billing export credits.

BVES's DGS program opened on May 1, 2020.

DISTIBUTED GENERATION SERVICE COMPENSATION RATES

The DGS program is the successor to BVES's now closed NEM program. The DGS program allows participating customers to partially offset their electrical usage cost. Customers can install at their premise of residence generating facility of no more than 1,000 kilowatts capacity.

The program compensates participating customers with eligible energy generation through export credits for any kilowatt-hours ("kWh") of energy exported to its grid. Customers will be charged for energy imported from BVES and receive a credit for generated energy exported to BVES.

Per D.20-01-008, the Commission approved four export compensations (without modifications). The DGS program's compensation rate for customers exporting energy to BVES consists of:

- 1) **Avoided Energy Cost:** BVES's avoided costs of procuring energy in the California Independent System Operator ("CAISO") day-Ahead Market;

D.20-01-008 approved this compensation rate is calculated based on the prior year's 12-month average of Southern California Edison's ("SCE") Net Surplus Compensation Rate ("NSCR") posted on SCE's website.² See Attachment A.

- 2) **Avoided Transmission Access Charge:** BVES's avoided CAISO transmission access charges;

This is based on BVES's avoided CAISO charges for power delivered/access at the SCE-DLAP (Default Load Aggregating Point) over the amount of energy delivered.³ For any amount of energy delivered to BVES, CAISO charges the utility a fee for the "transport" through the CAISO network - depending on voltage access.

For this advice letter update, Transmission Access Charge is calculated based on dollar cost CAISO charges over BVES 2021's meter data; \$2,090,065.65 divided by 141,231 kWh. See Attachment B.

² Decision No. 20-01-008 page 11-12.

³ Decision No. 20-01-008 page 13.

- 3) Avoided Line Losses: BVES avoided transmission/distribution line loss – energy loss during “transit” due to the DGS customer’s export of locally-generated energy.

In its application, BVES proposed a line loss factor of 3.43 percent. This compensation rate is set at 3.43% of the Avoided Energy Cost compensation rate for avoided transmission and distribution line losses compensation rate. D.20-01-008 approved this calculation⁴. See Attachment A.

- 4) Renewable Attribute Adder: the cost reduction in BVES’s Renewable Portfolio Standard (“RPS”) compliance from customers who choose to register their generators and transfer renewable energy credits (“REC”) for their exported generation to BVES. This compensation is not applicable to all customers. Customers require approval and proper certification from the California Energy Commission (“CEC”).

The Renewable Attribute Adder is calculated using the published Western Electricity Coordinating Council average renewable premium base on United States Department of Energy published data⁵:

$$\text{Value of RECs} = \text{Received Power (kWhs)} \times \text{RAA (average renewable premium)}$$

SCE publishes this information/calculation on their website. BVES uses SCE’s latest publicly available data for this component⁶. See Attachment B.

Table 1 provides the current compensation rates, and updated compensation rates BVES is requesting in this advice letter.

Table 1.

Compensation Component	Current	Proposed Update	Change
Avoided Energy Cost (\$/kWh)	0.02649	0.03034	+0.00385
Avoided Transmission Access Charge (\$/kWh)	0.01287	0.01480	+0.00193
Avoided Line Losses (\$/kWh)	0.00091	0.00104	+0.00013
Renewable Attribute Adder (\$/kWh)	0.01449	0.01449	0.00000

COMPLIANCE

This advice letter requests approval in compliance with D.20-01-008 OP 2.

ATTACHMENT

Attachment A: 2022 DGS Avoided Energy Cost and Avoided Line Losses Rates.

⁴ Decision No. 20-01-008 page 13.

⁵ Decision No. 20-01-008 page 12.

⁶ Application No. 19-03-011 page 11.

Attachment B: 2022 DGS Avoided Transmission Access Charge and Renewable Attribute Adder Rates.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter becomes effective on May 1, 2022.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for submission. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
E-mail: EDTariffUnit@cpuc.ca.gov

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.
Regulatory Affairs
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, please contact Nguyen Quan at (909) 394-3600 ext. 664.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or

e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Zeng Zhu
Zeng Zhu
Rate Analyst, Regulatory Affairs

cc: Franz Cheng, Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3169-E	Schedule No. DGS DISTRIBUTED GENERATION SERVICE PROGRAM Sheet 1	3037-E*
3170-E	Table of Contents Sheet 1	3168-E

Schedule No. DGS
DISTRIBUTED GENERATION SERVICE PROGRAM

APPLICABILITY

Applicable to eligible Distributed Generation Service Customer Generators (“DGS CGs” or “customers”). Eligible DGS CGs must not currently be net energy metering under the BVES Net Metering Tariffs (Schedule Nos. NEM-S and NEM-L). Eligible generating capacity must not exceed 1,000kW. This schedule applies in conjunction with DGS CG’s Otherwise Applicable Tariff (“OAT”). Eligible DGS CG’s renewable electricity generation facility must be owned, operated or leased by the DGS CG. Customers who purchase the output of a renewable electricity generation facility through a third-party power purchase agreement are also eligible provided all other program requirements are met. The DGS CG shall be connected for parallel operation with the service of BVES and be located on the DGS CG’s owned, leased, or rented premises and intended to primarily offset part of the DGS CG’s electrical requirements.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Interconnection Fee (\$/connection)

Interconnection Fee	\$150.00	
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Compensation Rates (\$/kWh)

Avoided Energy Cost	0.03034	(I)
Avoided Transmission Access Charge	0.01480	(I)
Avoided Line Losses	0.00104	(I)
Renewable Attribute Adder - See special condition K	0.01449	

SPECIAL CONDITIONS

- A. Required Application Contract: An Application for Interconnection (Form. No 71) and an executed Interconnection Agreement (Form No. 72) are required for service under this schedule.
- B. Receipt and Acknowledgement of Solar Energy System Disclosure Documents and the California Solar Consumer Protection Guide: Before taking service under the DGS program, customer must receive and acknowledge receipt of the Solar Energy System Disclosure Document and the California Solar Consumer Protection Guide.
- C. The DGS program is only open to BVES customers who are not currently NEM customers under BVES Net Metering tariffs.
- D. The DGS program has a maximum installed capacity of 2 megawatts (“MW”). BVES will close the DGS program when installation of renewable energy generation reaches this limit.
- E. Eligible customers will be subject to a one time Interconnection Fee, per connection.
- F. Eligible customer’s premises where the facility is located must be owned, leased, or rented by the customer.
- G. Pursuant to D.20-01-008, customers receiving service under the DGS program are eligible to continue receiving service on this Schedule for a period of 20 years from the date of interconnection for the Facility.
- H. Metering Equipment:

(Continued)

Advice Letter No. 439-E	<i>Issued By</i> Paul Marconi	Date Filed <u>March 15, 2022</u>
Decision No. <u>20-01-008</u>	<i>President</i>	Effective <u>May 1, 2022</u>
		Resolution No. _____

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>	<u>Sheet No.</u>
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Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E, 3097-E, 2985-E, 2986-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1611-E*, 1650-E, 2201-E, 2715-E, 2716-E, 2865-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2817-E, 2818-E, 2483-E, 2484-E, 2485-E, 2486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E, 2554-E, 2565-E, 2768-E, 2612-E, 2633-E, 2651-E, 2653-E, 2662-E, 2866-E, 2800-E*, 2863-E, 3134-E, 3091-E, 3092-E, 3093-E, 3095-E* 1140-E
Tariff Area Map	1140-E
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No. A-2 General Service	3154-E, 1838-E
No. A-3 General Service	3155-E, 1840-E
No. A-4 General Service- TOU	3156-E, 1842-E, 1843-E
No. A-5 TOU Primary	3157-E, 1845-E, 1846-E
No. A-5 TOU Secondary	3158-E, 1848-E, 1849-E
No. D Domestic Service - Single-family Accommodation	3159-E, 1851-E, 1852-E
No. DE Domestic Service to Company Employees	3160-E, 1854-E
No. DLI Domestic Service - CARE Rate	3161-E, 3034-E, 1857-E, 1858-E
No. DM Domestic Service - Multi-family Accommodation	3162-E, 1860-E, 1861-E
No. DMS Domestic Service -Multi-family Accommodation Sub-metered	3163-E, 3108-E, 1864-E
No. DO Domestic Service – Other	3164-E, 1866-E
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E
No. GSD General Service Demand – Camp Oaks	3165-E, 1868-E
No. SL Street Lighting Service	3166-E, 2709-E
No. SSC Special Service Charges	2710-E, 2711-E
No. S Standby Standby Service	3068-E, 2160-E, 2161-E
No. SMO Smart Meter Opt-Out Residential Service	2445-E
No. PPC-LI Public Purpose Charge - Low Income	3111-E
No. PPC-OLI Public Purpose Charge - Other Than Low Income	3112-E
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	2861-E
No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging	2605-E, 2606-E
No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging	2607-E, 2608-E
No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging	2609-E, 2610-E
No. DGS Distributed Generation Service Program	3169-E, 2789-E, 2790-E
No. DGS NEM-L Distributed Generation Service Net Energy Metering-Large	2833-E, 2834-E, 2835-E
No. DGS NEM-S Distributed Generation Service Net Energy Metering-Small	2836-E, 2837-E, 2838-E
Contracts and Deviations	888-E
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No. 2 - Description of Service	594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 3024-E, 3025-E, 3026-E, 3027-E, 3028-E, 3029-E
No. 3 - Application for Service	950-E, 951-E
No. 4 - Contracts	604-E
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No. 6 - Establishment and Re-establishment of Credit	608-E, 1878-E
No. 7 - Deposits	2162-E
No. 8 - Notices	611-E
No. 9 - Rendering and Payment of Bills	2163-E
No. 10 - Disputed Bills	2559-E, 2560-E
No. 11 - Discontinuance and Restoration of Service	580-E, 581-E, 582-E, 1002-E, 2511-E, 2512-E, 2513-E
No. 12 - Rates and Optional Rates	612-E, 613-E
No. 13 - Temporary Service	614-E, 615-E
No. 14 - Shortage of Supply and Interruption of Delivery	616-E
No. 15 - Distribution Line Extensions	2934-E, 2935-E, 2936-E, 2937-E, 2938-E, 2939-E, 2940-E, 2941-E, 2942-E, 2943-E, 2944-E, 2945-E, 2946-E, 2947-E, 2948-E, 2949-E

(Continued)

Advice Letter No. 439-E
 Decision No. 20-01-008

Issued By
Paul Marconi
President

Date Filed March 15, 2022
 Effective May 1, 2022
 Resolution No. _____

BEAR VALLEY ELECTRIC SERVICE, INC.

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ATTACHMENT A

BEAR VALLEY ELECTRIC SERVICE, INC.

2022 DGS Avoided Energy Cost and Avoided Line Losses Rates

<https://www.sce.com/regulatory/tariff-books/rates-pricing-choices/net-surplus-compensation>

Southern California Edison (SCE) NSCR Energy Prices	
For Relevant Period Ending	NSCR Energy (\$/kWh)
December 2021	0.03639
November 2021	0.03508
October 2021	0.03431
September 2021	0.03300
August 2021	0.03223
July 2021	0.02973
June 2021	0.02832
May 2021	0.02777
April 2021	0.02729
March 2021	0.02733
February 2021	0.02613
January 2021	0.02649
Average	0.03034

BVES Avoided Energy Cost (\$/KWH) 0.03034

BVES transmission and distribution line loss factor 3.43%

BVES Avoided Line Losses 0.00104

← → C sce.com/regulatory/tariff-books/rates-pricing-choices/net-surplus-compensation

Changes to SCE Rates	For Relevant Period Ending	NSCR Energy (\$/kWh)
Advice Letters	March 2022	0.03922
SCE Manuals	February 2022	0.03969
SCE Affiliate Notices	January 2022	0.03767
Energy Efficiency Filings	December 2021	0.03639
FERC Open Access Information	November 2021	0.03508
SCE Load Profiles	October 2021	0.03431
Line and Service Extension Rules	September 2021	0.033
Renewable and Alternative Power	August 2021	0.03223
Affiliate Transactions Audit Report	July 2021	0.02973
M-438 Service Costs	June 2021	0.02832
NERC Regulatory Information	May 2021	0.02777
Document Library	April 2021	0.02729
Hydro Licensing	March 2021	0.02733
EPIC	February 2021	0.02613
Energy Data - Reports and Compliance	January 2021	0.02649
USWAG Notification	December 2020	0.02712
	November 2020	0.02705
	October 2020	0.0263
	September 2020	0.02577
	August 2020	0.02417
	July 2020	0.02424

12:08 PM 7/26/2022

ATTACHMENT B

BEAR VALLEY ELECTRIC SERVICE, INC.

**2022 DGS Avoided Transmission Access Charge and Renewable
Attribute Adder Rates**

2021 Code	CAISO Access (voltage)	Cost
Jan	382 High Voltage Wheeling Alloc + 383 Low Voltage Wheeling Alloc	214,466.24 5,917.00
Feb	382 High Voltage Wheeling Alloc + 383 Low Voltage Wheeling Alloc	165,257.46 4,558.60
Mar	382 High Voltage Wheeling Alloc + 383 Low Voltage Wheeling Alloc	178,258.70 4,914.34
Apr	382 High Voltage Wheeling Alloc + 383 Low Voltage Wheeling Alloc	146,175.11 4,029.84
May	382 High Voltage Wheeling Alloc + 383 Low Voltage Wheeling Alloc	138,770.54 3,825.71
Jun	382 High Voltage Wheeling Alloc + 383 Low Voltage Wheeling Alloc	148,464.64 4,092.96
Jul	382 High Voltage Wheeling Alloc + 383 Low Voltage Wheeling Alloc	169,624.73 4,635.49
Aug	382 High Voltage Wheeling Alloc + 383 Low Voltage Wheeling Alloc	158,629.73 4,312.46
Sep	382 High Voltage Wheeling Alloc + 383 Low Voltage Wheeling Alloc	142,736.41 3,882.09
Oct	382 High Voltage Wheeling Alloc + 383 Low Voltage Wheeling Alloc	147,257.01 4,005.04
Nov	382 High Voltage Wheeling Alloc + 383 Low Voltage Wheeling Alloc	164,770.85 4,206.95
Dec	382 High Voltage Wheeling Alloc + 383 Low Voltage Wheeling Alloc	260,794.24 6,479.51
Total Annual Cost		\$ 2,090,065.65

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Transmission Access Charge (\$/kwh) \$ 0.01480

- SCE Tariff Books
- Title Page of Tariff Book
- Rates & Pricing Choices**
- Historical Prices and Rate Schedules
- Preliminary Statements
- Rules
- Index of Communities
- Baseline Regions Map
- Electric Filed Forms
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- Santa Catalina Island Gas & Water Filed Forms
- Telecommunication Tariffs
- Changes to SCE Rates
- Advice Letters
- SCE Manuals
- SCE Affiliate Notices
- Energy Efficiency Filings
- FERC Open Access Information
- SCE Load Profiles

Renewable Energy Credit (REC)

The California Energy Commission (CEC) has determined the eligibility of net energy metering customer facilities for the RPS and developed an ownership verification, tracking and certification process for RECs created by net surplus generators, which is set forth in the CEC's RPS Eligibility Guidebook, available at: <http://www.energy.ca.gov/renewables/documents/>

SCE will include a Renewable Attribute Adder (RAA) with the Net Surplus Compensation Rate (NSCR) if an eligible customer or aggregator executes Form 14-935 that shows that the customer: (1) has registered the generation facility at the Western Renewable Energy Generation Information System (WREGIS); (2) has obtained RPS ownership certification from the CEC for his net surplus generation and provides this certification to SCE; and (3) allows for the ownership of the RECs associated with his net surplus electricity to be transferred to SCE.

The RAA will be calculated using the most recent Western Electricity Coordinating Council (WECC) average renewable premium, based on United States Department of Energy (DOE) published data. The RAA will only be paid to those net surplus generators who provide RECs to the SCE.

Value of Renewable Energy Credits (RECs) = Net surplus kWhs x RAA (average renewable premium)

Below is the format, it will be updated every year in October.

For Period Renewable	Attribute Adder(\$/kWh)
10/1/2021	0.01449
10/1/2020	0.01735
6/1/2019	0.01800
10/1/2018	0.01664
10/1/2017	0.01664
10/1/2016	0.01664
10/1/2015	0.01645

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