

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



**Bear Valley Electric Service, Inc.
ELC (Corp ID 913)
Status of Advice Letter 432E
As of December 24, 2021**

Subject: Corrections to Public Purpose Program Surcharge from Advice Letter 428-E

Division Assigned: Energy

Date Filed: 12-02-2021

Date to Calendar: 12-08-2021

Authorizing Documents: None

| | |
|------------------------|-------------------|
| Disposition: | Accepted |
| Effective Date: | 01-01-2022 |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Nguyen Quan

909-394-3600 X664

RegulatoryAffairs@bvesinc.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 432-E

Tier Designation: 1

Subject of AL: Corrections to Public Purpose Program Surcharge from Advice Letter 428-E

Keywords (choose from CPUC listing): Compliance, Surcharges, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/22

No. of tariff sheets: 18

Estimated system annual revenue effect (%): -0.30

Estimated system average rate effect (%): -36.07

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, PPC-LI, PPC-OLI, Preliminary Statement K, Table of Content

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: RegulatoryAffairs@bvesinc.com; nquan@gswater.com

Name: Zeng Zhu
Title: Rate Analyst
Utility Name: Bear Valley Electric Service, Inc
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x495
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: RegulatoryAffairs@bvesinc.com; zeng.zhu@bvesinc.com



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

December 2, 2021

Advice Letter No. 432-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. (“BVES”) hereby transmits for filing the following:

SUBJECT: *Corrections to Public Purpose Program Surcharge from Advice Letter 428-E*

PURPOSE

The purpose of this Advice Letter (“AL”) is to update and make correction to errors and statements found in AL 428-E and accompanying tariff schedules approved on November 30, 2021.

BVES is revising and making corrections to its Public Purpose Program (“PPP”) Surcharge from AL 428-E.

BACKGROUND

On October 29, 2021, BVES filed AL 428-E to implement and make effective revisions to its Public Purpose Program surcharge for year 2022 – beginning January 1, 2022. The Commission approved AL 428-E on November 30, 2021.

However, on December 2, 2021 BVES found an error in its PPP update from AL 428-E. BVES believes the cause of the errors is due to confusion over interpretation of accounting notations.

CORRECTIONS TO 2022 PUBLIC PURPOSE PROGRAM SURCHARGE

On October 29, 2021, BVES filed AL 428-E to implement and make effective revisions to its Public Purpose Program surcharge for year 2022.

1) Solar Initiative

In AL 428-E, BVES sought to revise its Solar Initiative (“SI”) component of BVES’s PPP surcharge.

AL 428-E page 3 states:

“Solar Initiative

As of September 30, 2021, BVES has the amount of over-collection is \$41,021 in the Solar Initiative balancing account (greater than authorized in D.19-08-027). As a result, BVES

will not request to recover additional funding for 2022. BVES is suspending Solar Initiative portion of surcharge until further directive."

BVES discovered this statement to be inaccurate and did not properly reflect the state of the balancing account.

BVES incorrectly stated that as of September 30, 2021 "BVES has the amount of over-collection is \$41,021 in the Solar Initiative balancing account..."

In fact, BVES's Solar Initiative account contains an under-collection of \$41,021 as of September 30, 2021. Therefore, BVES prematurely ended recovery authorized by D.19-08-027.

BVES summarily seeks to reinstate recovery for its Solar Initiative component of its PPP surcharge authorized by D.19-08-027.

2) Energy Efficiency

In AL 428-E, BVES did not request changes to the Energy Efficiency ("EE") component of its PPP surcharge.

Related to the Solar Initiative error, BVES misinterpreted its Energy Efficiency balancing account believing it contained an under-collection and sought to continue recovery.

In fact, BVES's Energy Efficiency account actually contains an over-collection of \$70,389 as of September 30, 2021. This is greater than BVES's authorized recovery amount. BVES meant to stop collection for EE due to such an over-collection.

Therefore, BVES should not have requested additional recovery for 2022. BVES is suspending its Energy Efficiency portion of its PPP surcharge for 2022.

BVES will dispose of any over-collection in a separate advice letter or Commission proceeding as dictated by Commission directive.

3) Nature of error and other components

BVES believes the basis of the errors is due to confusion and misinterpretation of accounting notations found in balancing accounts. Specifically, misinterpretation of notation for over-/under-collection. BVES sincerely apologizes for the oversight.

BVES does not make any changes to other components of its PPP surcharge.

RATE IMPACT

Table 1 below provides the corrected PPP surcharges for BVES low-income customers under the CARE Program and for all customers not under the CARE program.

Table 1.

| | 428-E (\$/kWh) | Proposed Surcharge (\$/kWh) | % Change |
|---|----------------|-----------------------------|----------|
| PPPC-OLI (Other than Low Income or Non-CARE customer) | \$0.00273 | \$0.00212 | -22.34% |
| PPPC-LI (Low Income customer under CARE) | \$0.00122 | \$0.00061 | -50.00% |

BILL IMPACT

Table 2 provides the bill impact of correction on a residential customer bill at two levels of energy usage.

Table 2. Bill Impact

| Residential Class | Usage (kWh) | AL 428-E | Proposed Bill | Percent Change |
|-------------------|-------------|----------|---------------|----------------|
| D | | | \$62.62 | |
| Baseline (Tier 1) | 315 | \$62.62 | \$62.43 | -0.30% |
| Typical Bill | 350 | \$70.55 | \$70.34 | -0.30% |
| | | | | |
| DLI | | | | |
| Baseline (Tier 1) | 315 | \$49.89 | \$49.70 | -0.38% |
| Typical Bill | 350 | \$56.22 | \$56.00 | -0.39% |

ATTACHMENTS

Attachment A: 2022 Update to PPP Surcharge – Correction

Attachment B: Energy Efficiency and Solar Initiative Balancing Account

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter becomes effective on January 01, 2022.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the

protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Bear Valley Electric Service, Inc.
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

Correspondence:

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: RegulatoryAffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Zeng Zhu

Zeng Zhu

Rate Analyst, Regulatory Affairs

cc: Edward Randolph, Deputy Executive Director, Energy Division
Franz Cheng, Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|---|--|
| 3097-E | PRELIMINARY STATEMENTS Sheet 3 | 3073-E |
| 3098-E | Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1 | 3074-E |
| 3099-E | Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1 | 3075-E |
| 3100-E | Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1 | 3076-E |
| 3101-E | Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1 | 3077-E |
| 3102-E | Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1 | 3078-E |
| 3103-E | Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1 | 3079-E |
| 3104-E | Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1 | 3080-E |
| 3105-E | Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1 | 3081-E |
| 3106-E | Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1 | 3082-E |
| 3107-E | Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1 | 3083-E |
| 3108-E | Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2 | 3084-E |
| 3109-E | Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1 | 3085-E |

| Cal P.U.C. Sheet No. | Title of Sheet | Cancelling Cal P.U.C. Sheet No. |
|---------------------------------|--|--|
| 3110-E | Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1 | 3086-E |
| 3111-E | Schedule No. PPC-LI PUBLIC PURPOSE CHARGE -LOW INCOME Sheet 1 | 3087-E |
| 3112-E | Schedule No. PPC-OLI PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME Sheet 1 | 3088-E |
| 3113-E | Schedule No. SL STREET LIGHTING SERVICE Sheet 1 | 3089-E |
| 3114-E | Table of Contents Sheet 1 | 3096-E |

PRELIMINARY STATEMENTS

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)

PPPAM Table of Total PPP Revenue Requirements and Allocation Factors

| Element or Component | TOTAL PPP RevReq | CARE | ESA** | CEC-R&D | CEC-Renew** | Energy Efficiency | Solar Initiative |
|---------------------------------------|------------------|---------------|-----------|---------------|---------------|-------------------|------------------|
| Authorized Budget or Discount | \$441,557.00 | \$291,397.00 | \$0.00 | \$56,000.00 | \$27,160.00 | \$0.00 | \$67,000.00 |
| Balancing Acct Amortization | (\$149,834.11) | (\$89,645.14) | \$0.00 | (\$28,672.09) | (\$31,516.88) | \$0.00 | \$0.00 |
| FF&U* | \$3,225.02 | \$2,421.02 | \$0.00 | N/A | N/A | \$0.00 | \$804.00 |
| Total Revenue Requirement | \$294,947.91 | \$204,172.88 | \$0.00 | \$27,327.91 | (\$4,356.88) | \$0.00 | \$67,804.00 |
| PPC-LI Surcharge | \$0.00061 | N/A | \$0.00000 | \$0.00018 | (\$0.00003) | \$0.00000 | \$0.00046 |
| PPC-LI Surcharge Allocation Factor % | 100.0000% | N/A | 0.0000% | 30.1051% | -4.7996% | 0.0000% | 74.6945% |
| PPC-OLI Surcharge | \$0.00212 | \$0.00151 | \$0.00000 | \$0.00018 | (\$0.00003) | \$0.00000 | \$0.00046 |
| PPC-OLI Surcharge Allocation Factor % | 100.0000% | 71.1933% | 0.0000% | 8.6723% | -1.3826% | 0.0000% | 21.5171% |

* Authorized in last general rate case
 N/A Indicates "not applicable"

6. Accounting Procedure: BVES shall maintain the table above to specify the latest authorized Total PPP Revenue Requirement levels and Allocation Factors for each Public Purpose Program. The Allocation Factors in the table shall be used to allocate the Net PPPAM Revenue with respect to the applicable PPP Surcharge to each Public Purpose Program's balancing account. The accounting procedure used each month as follows:

- a. Each month the Net PPPAM Revenue resulting from the application of the PPC-LI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-LI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-LI Surcharge.
- b. Each month the Net PPPAM Revenue resulting from the application of the PPC-OLI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-OLI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-OLI Surcharge.
- c. BVES may submit by advice letter updates, changes and modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge.
- d. If BVES proposes no updates, changes or modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge or the PPC-OLI Surcharge, BVES will take no action.

Advice Letter No. 432-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 2, 2021
 Effective January 1, 2022
 Resolution No. _____

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
|----------------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| First 49.3** kWh day | \$0.19522 | \$0.00458 | \$0.01904 | \$0.04340 | \$0.00381 | \$0.26605 |
| Remaining kWh | \$0.19522 | \$0.00458 | \$0.01904 | \$0.07777 | \$0.00381 | \$0.30042 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
| First 49.3** kWh day | \$0.19522 | \$0.00458 | \$0.01904 | \$0.04340 | \$0.00381 | \$0.26605 |
| Remaining kWh | \$0.19522 | \$0.00458 | \$0.01904 | \$0.07777 | \$0.00381 | \$0.30042 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 432-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 2, 2021
 Effective January 1, 2022
 Resolution No. _____

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.36

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | | <u>TOTAL</u> |
|-----------------------|--------------|----------------|---------------|----------------|-------------------|--|--------------|
| First 246.6** kWh day | \$0.18821 | \$0.00458 | \$0.01904 | \$0.03531 | \$0.00381 | | \$0.25095 |
| Remaining kWh | \$0.18821 | \$0.00458 | \$0.01904 | \$0.06361 | \$0.00381 | | \$0.27925 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | | <u>TOTAL</u> |
| First 246.6** kWh day | \$0.18821 | \$0.00458 | \$0.01904 | \$0.03531 | \$0.00381 | | \$0.25095 |
| Remaining kWh | \$0.18821 | \$0.00458 | \$0.01904 | \$0.06361 | \$0.00381 | | \$0.27925 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| | | |
|--------------------------------|---|------------------------------------|
| Advice Letter No. <u>432-E</u> | <i>Issued By</i> Paul Marconi | Date Filed <u>December 2, 2021</u> |
| Decision No. _____ | <i>President</i> | Effective <u>January 1, 2022</u> |
| | | Resolution No. _____ |

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$6.60

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
|-----------------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| First 657.5** kWh day | \$0.17835 | \$0.00458 | \$0.01904 | \$0.04985 | \$0.00381 | \$0.25563 |
| Remaining kWh | \$0.17835 | \$0.00458 | \$0.01904 | \$0.09908 | \$0.00381 | \$0.30486 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
| First 657.5** kWh day | \$0.17835 | \$0.00458 | \$0.01904 | \$0.04985 | \$0.00381 | \$0.25563 |
| Remaining kWh | \$0.17835 | \$0.00458 | \$0.01904 | \$0.09908 | \$0.00381 | \$0.30486 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$16.40

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | | <u>TOTAL</u> |
|-----------------|--------------|----------------|---------------|----------------|-------------------|--|--------------|
| <u>On-peak</u> | \$0.14382 | \$0.00458 | \$0.01904 | \$0.09067 | \$0.00381 | | \$0.26192 |
| <u>Mid-peak</u> | \$0.14382 | \$0.00458 | \$0.01904 | \$0.06828 | \$0.00381 | | \$0.23953 |
| <u>Off-peak</u> | \$0.14382 | \$0.00458 | \$0.01904 | \$0.05335 | \$0.00381 | | \$0.22460 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | | <u>TOTAL</u> |
| <u>On-peak</u> | \$0.14382 | \$0.00458 | \$0.01904 | \$0.09067 | \$0.00381 | | \$0.26192 |
| <u>Mid-peak</u> | \$0.14382 | \$0.00458 | \$0.01904 | \$0.06828 | \$0.00381 | | \$0.23953 |
| <u>Off-peak</u> | \$0.14382 | \$0.00458 | \$0.01904 | \$0.05335 | \$0.00381 | | \$0.22460 |

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| | | |
|--------------------------------|---|------------------------------------|
| Advice Letter No. <u>432-E</u> | <i>Issued By</i> Paul Marconi | Date Filed <u>December 2, 2021</u> |
| Decision No. _____ | <i>President</i> | Effective <u>January 1, 2022</u> |
| | | Resolution No. _____ |

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

| | |
|---|---------|
| Summer Maximum Monthly Demand (Firm Service) | \$4.30 |
| Summer On-Peak Supply (Firm & Non-Firm Service) | \$4.60 |
| Summer On-Peak Base (Firm Service) | \$12.38 |
| Summer On-Peak Base (Non-Firm Service) | \$6.00 |
| Summer Mid-Peak Base (Firm & Non-Firm) | \$3.50 |
| Winter Maximum Monthly Demand (Firm Service) | \$4.30 |
| Winter On-Peak Supply (Firm & Non-Firm Service) | \$4.60 |
| Winter On-Peak Base (Firm Service) | \$12.38 |
| Winter On-Peak Base (Non-firm Service) | \$6.00 |
| Winter Mid-Peak Base (Firm & Non-Firm) | \$3.50 |

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
|-----------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| On-peak | \$0.02862 | \$0.00458 | \$0.01904 | \$0.06860 | \$0.00381 | \$0.12465 |
| Mid-peak | \$0.02862 | \$0.00458 | \$0.01904 | \$0.04085 | \$0.00381 | \$0.09690 |
| Off-peak | \$0.02862 | \$0.00458 | \$0.01904 | \$0.02884 | \$0.00381 | \$0.08489 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
| On-peak | \$0.02862 | \$0.00458 | \$0.01904 | \$0.06682 | \$0.00381 | \$0.12287 |
| Mid-peak | \$0.02862 | \$0.00458 | \$0.01904 | \$0.03970 | \$0.00381 | \$0.09575 |
| Off-peak | \$0.02862 | \$0.00458 | \$0.01904 | \$0.02795 | \$0.00381 | \$0.08400 |

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

| | | |
|---------------------------|-----------|-----|
| PPPC 6 | \$0.00212 | (R) |
| Taxes & fees ⁷ | \$0.00160 | |
| MHP BTM Capital Project | \$0.00194 | |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| | | |
|--------------------------------|---|------------------------------------|
| Advice Letter No. <u>432-E</u> | <i>Issued By</i> Paul Marconi | Date Filed <u>December 2, 2021</u> |
| Decision No. _____ | <i>President</i> | Effective <u>January 1, 2022</u> |
| | | Resolution No. _____ |

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$43.03320

DEMAND CHARGES

| | |
|---|---------|
| Summer Maximum Monthly Demand (Firm Service) | \$4.30 |
| Summer On-Peak Supply (Firm & Non-Firm Service) | \$4.60 |
| Summer On-Peak Base (Firm Service) | \$12.38 |
| Summer On-Peak Base (Non-Firm Service) | \$6.00 |
| Summer Mid-Peak Base (Firm & Non-Firm) | \$3.50 |
| Winter Maximum Monthly Demand (Firm Service) | \$4.30 |
| Winter On-Peak Supply (Firm & Non-Firm Service) | \$4.60 |
| Winter On-Peak Base (Firm Service) | \$12.38 |
| Winter On-Peak Base (Non-firm Service) | \$6.00 |
| Winter Mid-Peak Base (Firm & Non-Firm) | \$3.50 |

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
|-----------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| On-peak | \$0.07134 | \$0.00458 | \$0.01904 | \$0.10060 | \$0.00381 | \$0.19937 |
| Mid-peak | \$0.07134 | \$0.00458 | \$0.01904 | \$0.07555 | \$0.00381 | \$0.17432 |
| Off-peak | \$0.07134 | \$0.00458 | \$0.01904 | \$0.05884 | \$0.00381 | \$0.15761 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
| On-peak | \$0.07134 | \$0.00458 | \$0.01904 | \$0.05855 | \$0.00381 | \$0.15732 |
| Mid-peak | \$0.07134 | \$0.00458 | \$0.01904 | \$0.03534 | \$0.00381 | \$0.13411 |
| Off-peak | \$0.07134 | \$0.00458 | \$0.01904 | \$0.02529 | \$0.00381 | \$0.12406 |

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

| | | |
|---------------------------|-----------|-----|
| PPPC 6 | \$0.00212 | (R) |
| Taxes & fees ⁷ | \$0.00160 | |
| MHP BTM Capital Project | \$0.00194 | |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| | | |
|--------------------------------|---|------------------------------------|
| Advice Letter No. <u>432-E</u> | <i>Issued By</i> Paul Marconi | Date Filed <u>December 2, 2021</u> |
| Decision No. _____ | <i>President</i> | Effective <u>January 1, 2022</u> |
| | | Resolution No. _____ |

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
|--------------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| Tier #1 Baseline** | \$0.11694 | \$0.00458 | \$0.01904 | \$0.03425 | \$0.00381 | \$0.17862 |
| Tier #2 *** | \$0.13789 | \$0.00458 | \$0.01904 | \$0.06200 | \$0.00381 | \$0.22732 |
| Tier #3 Remaining | \$0.15592 | \$0.00458 | \$0.01904 | \$0.16563 | \$0.00381 | \$0.34898 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
| Tier #1 Baseline** | \$0.11694 | \$0.00458 | \$0.01904 | \$0.03425 | \$0.00381 | \$0.17862 |
| Tier #2 *** | \$0.13789 | \$0.00458 | \$0.01904 | \$0.06200 | \$0.00381 | \$0.22732 |
| Tier #3 Remaining | \$0.15592 | \$0.00458 | \$0.01904 | \$0.16563 | \$0.00381 | \$0.34898 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

| | | |
|---------------------------|-----------|-----|
| PPPC 6 | \$0.00212 | (R) |
| Taxes & fees ⁷ | \$0.00160 | |
| MHP BTM Capital Project | \$0.00194 | |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
|--------------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| Tier #1 Baseline** | \$0.05848 | \$0.00458 | \$0.00952 | \$0.01713 | \$0.00191 | \$0.09162 |
| Tier #2 *** | \$0.06896 | \$0.00458 | \$0.00952 | \$0.03100 | \$0.00191 | \$0.11597 |
| Tier #3 Remaining | \$0.07797 | \$0.00458 | \$0.00952 | \$0.08282 | \$0.00191 | \$0.17680 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
| Tier #1 Baseline** | \$0.05848 | \$0.00458 | \$0.00952 | \$0.01713 | \$0.00191 | \$0.09162 |
| Tier #2 *** | \$0.06896 | \$0.00458 | \$0.00952 | \$0.03100 | \$0.00191 | \$0.11597 |
| Tier #3 Remaining | \$0.07797 | \$0.00458 | \$0.00952 | \$0.08282 | \$0.00191 | \$0.17680 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

| | | |
|---------------------------|-----------|-----|
| PPPC 6 | \$0.00212 | (R) |
| Taxes & fees ⁷ | \$0.00160 | |
| MHP BTM Capital Project | \$0.00194 | |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 432-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 2, 2021
 Effective January 1, 2022
 Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

02APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
|--------------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| Tier #1 Baseline** | \$0.09355 | \$0.00366 | \$0.01523 | \$0.02741 | \$0.00305 | \$0.14290 |
| Tier #2 *** | \$0.11031 | \$0.00366 | \$0.01523 | \$0.04960 | \$0.00305 | \$0.18185 |
| Tier #3 Remaining | \$0.12473 | \$0.00366 | \$0.01523 | \$0.13251 | \$0.00305 | \$0.27918 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
| Tier #1 Baseline** | \$0.09355 | \$0.00366 | \$0.01523 | \$0.02741 | \$0.00305 | \$0.14290 |
| Tier #2 *** | \$0.11031 | \$0.00366 | \$0.01523 | \$0.04960 | \$0.00305 | \$0.18185 |
| Tier #3 Remaining | \$0.12473 | \$0.00366 | \$0.01523 | \$0.13251 | \$0.00305 | \$0.27918 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

| | | |
|---------------------------|-----------|-----|
| PPPC - Low Income 6 | \$0.00061 | (R) |
| Taxes & fees ⁷ | \$0.00160 | |
| MHP BTM Capital Project | \$0.00155 | |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 432-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed December 2, 2021
 Effective January 1, 2022
 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
|--------------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| Tier #1 Baseline** | \$0.11694 | \$0.00458 | \$0.01904 | \$0.03425 | \$0.00381 | \$0.17862 |
| Tier #2 *** | \$0.13789 | \$0.00458 | \$0.01904 | \$0.06200 | \$0.00381 | \$0.22732 |
| Tier #3 Remaining | \$0.15592 | \$0.00458 | \$0.01904 | \$0.16563 | \$0.00381 | \$0.34898 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
| Tier #1 Baseline** | \$0.11694 | \$0.00458 | \$0.01904 | \$0.03425 | \$0.00381 | \$0.17862 |
| Tier #2 *** | \$0.13789 | \$0.00458 | \$0.01904 | \$0.06200 | \$0.00381 | \$0.22732 |
| Tier #3 Remaining | \$0.15592 | \$0.00458 | \$0.01904 | \$0.16563 | \$0.00381 | \$0.34898 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 432-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed December 2, 2021
 Effective January 1, 2022
 Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

OTHER ENERGY CHARGES: \$ Per kWh

| | | |
|---------------------------|-----------|-----|
| PPPC 6 | \$0.00212 | (R) |
| PPPC - Low Income 6 | \$0.00061 | (R) |
| Taxes & fees ⁷ | \$0.00160 | |
| MHP BTM Capital Project | \$0.00194 | |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

- 1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- 2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

| Rate Category | Number of Occupied Spaces | Multiplied | Baseline kWh/day |
|-------------------------------------|---------------------------|---------------|------------------|
| <u>Permanent Residential</u> | | | |
| Schedule D | A | A / (A+B+C+D) | 10.52 |
| Schedule DLI (CARE) | B | B / (A+B+C+D) | 10.52 |
| Life Support | C | C / (A+B+C+D) | 27.02 |
| <u>Seasonal Residential</u> | | | |
| Schedule DO | D | D / (A+B+C+D) | 0 |

- 3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.

(Continued)

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
|---------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| | \$0.24089 | \$0.00458 | \$0.01904 | \$0.07230 | \$0.00381 | \$0.34062 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
| | \$0.24089 | \$0.00458 | \$0.01904 | \$0.07230 | \$0.00381 | \$0.34062 |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

| | | |
|---------------------------|-----------|-----|
| PPPC 6 | \$0.00212 | (R) |
| Taxes & fees ⁷ | \$0.00160 | |
| MHP BTM Capital Project | \$0.00194 | |

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

| | | |
|--------------------------------|---|------------------------------------|
| Advice Letter No. <u>432-E</u> | <i>Issued By</i> Paul Marconi | Date Filed <u>December 2, 2021</u> |
| Decision No. _____ | <i>President</i> | Effective <u>January 1, 2022</u> |
| | | Resolution No. _____ |

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.230

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
|------------------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| All metered kWh | \$0.14860 | \$0.00458 | \$0.01904 | \$0.04431 | \$0.00381 | \$0.22034 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
| All metered kWh | \$0.16154 | \$0.00458 | \$0.01904 | \$0.04431 | \$0.00381 | \$0.23328 |

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 \$0.00212 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 432-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed December 2, 2021
 Effective January 1, 2022
 Resolution No. _____

Schedule No. PPC-LI
PUBLIC PURPOSE CHARGE -LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales for the D-LI rate.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

| | | |
|--------------------------|-----------|-----|
| Surcharge | Per Meter | |
| For all service, per KHW | \$0.00061 | (R) |

Advice Letter No. 432-E
Decision No. _____

Issued By
Paul Marconi
President

Date Filed December 2, 2021
Effective January 1, 2022
Resolution No. _____

Schedule No. PPC-OLI
PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of D-LI rate schedules.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

| | | |
|--------------------------|-----------|-----|
| Surcharge | Per Meter | |
| For all service, per KHW | \$0.00212 | (R) |

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.210

FIXED CHARGES

\$ per day per lamp \$0.40627

ENERGY CHARGES* \$ Per kWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
|--------------------------|--------------|----------------|---------------|----------------|-------------------|--------------|
| All kWh estimated | \$0.36799 | \$0.00458 | \$0.01904 | \$0.04162 | \$0.00381 | \$0.43704 |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SupplyAdj5</u> | <u>TOTAL</u> |
| All kWh estimated | \$0.36799 | \$0.00458 | \$0.01904 | \$0.04162 | \$0.00381 | \$0.43704 |

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

| | | |
|---------------------------|-----------|-----|
| PPPC 6 | \$0.00212 | (R) |
| Taxes & fees ⁷ | \$0.00160 | |
| MHP BTM Capital Project | \$0.00194 | |

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

| <u>Subject Matter of Sheet</u> | <u>Sheet No.</u> | |
|--|---|-----|
| Title Page | 2845-E | |
| Table of Contents | 3114-E, 3071-E, 3030-E | (T) |
| Preliminary Statements | 935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E, 3097-E, 2985-E, 2986-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1611-E*, 1650-E, 2201-E, 2715-E, 2716-E, 2865-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2817-E, 2818-E, 2483-E, 2484-E, 2485-E, 2486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E, 2554-E, 2565-E, 2768-E, 2612-E, 2633-E, 2651-E, 2653-E, 2662-E, 2866-E, 2800-E*, 2863-E, 3019-E, 3091-E, 3092-E, 3093-E, 3095-E | (C) |
| Tariff Area Map | 1140-E | |
| Rate Schedules: | | |
| No. A-1 General Service | 3098-E, 1836-E | (C) |
| No. A-2 General Service | 3099-E, 1838-E | (C) |
| No. A-3 General Service | 3100-E, 1840-E | (C) |
| No. A-4 General Service- TOU | 3101-E, 1842-E, 1843-E | (C) |
| No. A-5 TOU Primary | 3102-E, 1845-E, 1846-E | (C) |
| No. A-5 TOU Secondary | 3103-E, 1848-E, 1849-E | (C) |
| No. D Domestic Service - Single-family Accommodation | 3104-E, 1851-E, 1852-E | (C) |
| No. DE Domestic Service to Company Employees | 3105-E, 1854-E | (C) |
| No. DLI Domestic Service - CARE Rate | 3106-E, 3034-E, 1857-E, 1858-E | (C) |
| No. DM Domestic Service - Multi-family Accommodation | 3107-E, 1860-E, 1861-E | (C) |
| No. DMS Domestic Service -Multi-family Accommodation Sub-metered | 3064-E, 3108-E, 1864-E | (C) |
| No. DO Domestic Service – Other | 3109-E, 1866-E | (C) |
| No. NEM-L Net Energy Metering- Large | 1931-E, 1932-W, 1933-E, 1934-E, 1935-E | |
| No. NEM-S Net Energy Metering- Small | 1936-E, 1937-E, 1938-E, 1939-E, 1940-E | |
| No. GSD General Service Demand – Camp Oaks | 3110-E, 1868-E | (C) |
| No. SL Street Lighting Service | 3113-E, 2709-E | (C) |
| No. SSC Special Service Charges | 2710-E, 2711-E | |
| No. S Standby Standby Service | 3068-E, 2160-E, 2161-E | |
| No. SMO Smart Meter Opt-Out Residential Service | 2445-E | |
| No. PPC-LI Public Purpose Charge - Low Income | 3111-E | (C) |
| No. PPC-OLI Public Purpose Charge - Other Than Low Income | 3112-E | (C) |
| No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee | 2861-E | |
| No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging | 2605-E, 2606-E | |
| No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging | 2607-E, 2608-E | |
| No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging | 2609-E, 2610-E | |
| No. DGS Distributed Generation Service Program | 3037-E, 2789-E, 2790-E | |
| No. DGS NEM-L Distributed Generation Service Net Energy Metering-Large | 2833-E, 2834-E, 2835-E | |
| No. DGS NEM-S Distributed Generation Service Net Energy Metering-Small | 2836-E, 2837-E, 2838-E | |
| Contracts and Deviations | 888-E | |
| Rules: | | |
| No. 1 - Definitions | 1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-E, 1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-E | |
| No. 2 - Description of Service | 594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 3024-E, 3025-E, 3026-E, 3027-E, 3028-E, 3029-E | |
| No. 3 - Application for Service | 950-E, 951-E | |
| No. 4 - Contracts | 604-E | |
| No. 5 - Special Information Required on Forms | 2556-E, 2557-E, 2558-E | |
| No. 6 - Establishment and Re-establishment of Credit | 608-E, 1878-E | |
| No. 7 - Deposits | 2162-E | |
| No. 8 - Notices | 611-E | |
| No. 9 - Rendering and Payment of Bills | 2163-E | |
| No. 10 - Disputed Bills | 2559-E, 2560-E | |
| No. 11 - Discontinuance and Restoration of Service | 580-E, 581-E, 582-E, 1002-E, 2511-E, 2512-E, 2513-E | |
| No. 12 - Rates and Optional Rates | 612-E, 613-E | |
| No. 13 - Temporary Service | 614-E, 615-E | |
| No. 14 - Shortage of Supply and Interruption of Delivery | 616-E | |
| No. 15 - Distribution Line Extensions | 2934-E, 2935-E, 2936-E, 2937-E, 2938-E, 2939-E, 2940-E, 2941-E, 2942-E, 2943-E, 2944-E, 2945-E, 2946-E, 2947-E, 2948-E, 2949-E | |

(Continued)

Advice Letter No. 432-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed December 2, 2021
 Effective January 1, 2022
 Resolution No. _____

BEAR VALLEY ELECTRIC SERVICE, INC.

G.O. 96-B
SERVICE LIST

AGNES ROBERTS, FINANCIAL ANALYST
AGNES.ROBERTS@BBCCSD.ORG
EMAIL ONLY

CITY CLERK
CITY OF BIG BEAR LAKE
39707 BIG BEAR BLVD.
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

CITY ATTORNEY
CITY OF BIG BEAR LAKE
39707 BIG BEAR BLVD.
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

COUNTY CLERK
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 2ND FLOOR
SAN BERNARDINO, CA 92415-0140

COUNTY COUNSEL
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 4TH FLOOR
SAN BERNARDINO, CA 92415-0140

HERSCHEL T. ELKINS
ASST ATTORNEY GENERAL
OFFICE OF THE ATTORNEY GENERAL
STATE OF CALIFORNIA
300 SOUTH SPRING STREET
LOS ANGELES, CA 90013

ERIC JANSSEN
ELLISON, SCHNEIDER & HARRIS LLP
2600 CAPITOL AVE., STE. 400
SACRAMENTO, CA 95816-5905
ERICJ@ESLAWFIRM.COM

WADE REESER, VP, OPERATIONS
BIG BEAR MOUNTAIN RESORTS
P.O. BOX 77, 880 SUMMIT BLVD.
BIG BEAR LAKE CA 92315
WREESER@MAMMOTHRESORTS.COM

PETER EICHLER
LIBERTY UTILITIES
2865 BRISTOL CIRCLE
OAKVILLE, ONTARIO L6H 7H7
PETER.EICHLER@LIBERTYUTILITIES.COM

MIKE LONG
CALIFORNIA PACIFIC ELECTRIC CO., LLC
933 ELOISE AVENUE
SOUTH LAKE TAHOE, CA 96150
MIKE.LONG@LIBERTY-ENERGY.COM

RANDLE COMMUNICATIONS
500 CAPITOL MALL, SUITE 1950
SACRAMENTO, CA 95814
MCARDONA@RANDLECOMMUNICATIONS.COM
MGAZDA@RANDLECOMMUNICATIONS.COM

MEGAN SOMOGYI
GOODIN, MACBRIDE, SQUERI & DAY, LLP
505 SANSOME STREET, SUITE 900
SAN FRANCISCO, CA 94111
MSOMOGY@GOODINMACBRIDE.COM

FRED YANNEY, YANNEY LAW OFFICE
17409 MARQUARDT AVENUE, UNIT C-4
CERRITOS, CA 90703
FREDYANNEY@GMAIL.COM

BRENT TREGASKIS
BEAR MOUNTAIN RESORT
P O BOX 77
BIG BEAR LAKE, CA 92315

SOUTHERN CALIFORNIA EDISON CO.
P. O. BOX 800
ROSEMEAD, CA 91770

PATRICK O'REILLY
OPR COMMUNICATIONS
19318 JESSE LANE, SUITE 200
RIVERSIDE, CA 92508
POREILLY@OPRUSA.COM

ARLENE HERRERA
OPR COMMUNICATIONS
19318 JESSE LANE, SUITE 200
RIVERSIDE, CA 92508
AHERRERA@OPRUSA.COM

NAVAL FACILITIES ENGINEERING COMMAND
REA. D. ESTRELLA
SOUTHWEST DIVISIONM
1220 PACIFIC HIGHWAY
SAN DIEGO, CA 92132
REA.ESTRELLA@NAVY.MIL

LIBERTY UTILITIES
9750 WASHBURN ROAD
DOWNEY, CA 90241
AdviceLetterService@libertyutilities.com

ATTACHMENT A

BEAR VALLEY ELECTRIC SERVICE, INC

2022 Update to PPP Surcharge

(See accompanying spreadsheet titled "Attachment A 2022 Update to PPP Surcharge -
Correction")

| | | | | |
|--------------|-----------------------|-----------------------------|---------------|-------------------------------------|
| | Sales (kWh) | | Fees | Authority |
| CARE (DLI) | 11,922,667.00 | D.19-08-027 | Franchise Fee | 0.9000% D.19-08-027 |
| DMS Total | 2,596,137.00 | D.19-08-027 | Uncollectible | 0.3000% D.19-08-027 |
| CARE (DMS) | 1,453,836.72 | 56.00% | Total | 1.2000% |
| Total CARE | 13,376,503.72 | | | |
| NON-CARE | 135,409,256.28 | | | |
| Total | 148,785,760.00 | D.19-08-027 | | |

2022

| Element or Component | Total PPP Revenue Requirement | CARE | ESA/LIEE | CEC R&D | CEC Renew | Energy Efficiency | Solar Initiative |
|---------------------------------------|-------------------------------|---------------|-----------|---------------|---------------|-------------------|------------------|
| Authorized Budget or Discount | \$441,557.00 | \$291,397.00 | \$0.00 | \$56,000.00 | \$27,160.00 | \$0.00 | \$67,000.00 |
| Balancing Account Amortization | (\$149,834.11) | (\$89,645.14) | \$0.00 | (\$28,672.09) | (\$31,516.88) | \$0.00 | \$0.00 |
| FF&U | \$3,225.02 | \$2,421.02 | \$0.00 | N/A | N/A | \$0.00 | \$804.00 |
| Total Revenue Requirement | \$294,947.91 | \$204,172.88 | \$0.00 | \$27,327.91 | (\$4,356.88) | \$0.00 | \$67,804.00 |
| PPC-LI Surcharge (\$/kWh) | \$0.00061 | N/A | \$0.00000 | \$0.00018 | (\$0.00003) | \$0.00000 | \$0.00046 |
| PPC-LI Surcharge Allocation factor % | 100.0000% | N/A | 0.0000% | 30.1051% | -4.7996% | 0.0000% | 74.6945% |
| PPC-OLI Surcharge (\$/kWh) | \$0.00212 | \$0.00151 | \$0.00000 | \$0.00018 | (\$0.00003) | \$0.00000 | \$0.00046 |
| PPC-OLI Surcharge Allocation factor % | 100.0000% | 71.1933% | 0.0000% | 8.6723% | -1.3826% | 0.0000% | 21.5171% |

| California Alternative Rates for Energy | Amount | Year | Authority |
|---|---------------|------|-----------------------------|
| CARE | \$291,397.00 | 2022 | D.21-10-023 |
| CARE Balancing Account Amortization | (\$89,645.14) | 2022 | D.14-05-004 |

| Energy Savings Assistance | Amount | Year | Authority |
|------------------------------------|----------------|------|-----------------------------|
| ESA | \$123,350.00 | 2022 | D.21-10-023 |
| ESA Balancing Account Amortization | (\$975,575.05) | 2022 | D.14-05-004 |

| Energy Efficiency | Amount | Year | Authority |
|-----------------------------------|---------------|------|-------------------------------|
| EE | \$156,836.00 | 2022 | D.19-08-027 |
| EE Balancing Account Amortization | (\$70,389.00) | N/A | BVES Preliminary Statement II |

| Solar Initiative | Amount | Year | Authority |
|-----------------------------------|-------------|------|-------------------------------|
| SI | \$67,000.00 | 2022 | D.19-08-027 |
| SI Balancing Account Amortization | | N/A | BVES Preliminary Statement JJ |

| CEC Programs | Amount | Authority |
|--|---------------|------------------------------|
| CEC RD&D | \$56,000.00 | Resolution E-4160 |
| CEC RD&D Balancing Account Amortization | (\$28,672.09) | BVES Preliminary Statement J |
| CEC Renew | \$27,160.00 | Resolution E-4160 |
| CEC Renew Balancing Account Amortization | (\$31,516.88) | BVES Preliminary Statement I |

Table 4D
2017 - 2021 Estimated Sales by Rate Class (KWh)

| Rate Class | 2016 Received | 2017 Estimated | 2018 Estimated | 2019 Estimated | 2020 Estimated | 2021 Estimated |
|--------------------------|------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| D-1 (Full Time SFK) | 29,950,803 | 31,005,559 | 31,004,707 | 30,962,628 | 30,945,621 | 30,920,918 |
| D-2 (Employee SFK) | 227,654 | 274,323 | 277,494 | 280,674 | 283,886 | 286,833 |
| NEM (Net Energy) | 2,227,759 | 2,426,816 | 2,747,767 | 2,862,946 | 2,984,093 | 3,110,426 |
| D-4 (Electric SFK) | 129,651 | 152,963 | 155,726 | 147,142 | 143,126 | 139,927 |
| D-1 (Low Income SFK) | 1,712,223 | 1,803,549 | 1,931,176 | 2,057,445 | 2,185,009 | 2,319,315 |
| D-1 (Low Income SFK) | 10,492,464 | 10,796,834 | 11,005,870 | 11,339,628 | 11,634,737 | 11,922,667 |
| D-1 (Other Submeter) | 154,401 | 142,583 | 138,484 | 136,019 | 126,540 | 126,468 |
| DMS (Submetered) | 2,346,863 | 2,390,798 | 2,446,896 | 2,492,331 | 2,544,611 | 2,596,137 |
| Perm Residential | 47,471,647 | 48,194,254 | 48,748,422 | 50,309,033 | 50,846,143 | 51,422,281 |
| Seasonal DO | 35,495,121 | 34,229,390 | 34,679,402 | 35,066,242 | 35,419,500 | 35,829,297 |
| Res Subtotal | 82,991,788 | 84,431,984 | 84,423,824 | 86,368,279 | 86,266,731 | 87,227,878 |
| A-1 (Small Up to 500Kv) | 17,392,484 | 17,881,423 | 17,965,525 | 18,008,449 | 18,164,428 | 18,272,023 |
| A-2 (Medium 500-5000Kv) | 9,742,257 | 10,419,026 | 10,722,918 | 11,028,089 | 11,324,674 | 11,620,266 |
| A-3 (Large 5000-50000Kv) | 10,541,009 | 11,154,640 | 11,615,020 | 12,034,329 | 12,524,624 | 12,963,750 |
| A-4 (TOU) | 2,234,059 | 2,555,876 | 2,757,494 | 2,968,416 | 3,145,902 | 3,306,961 |
| NEM (Net Energy) | 4,160,844 | 4,155,937 | 4,111,914 | 4,085,633 | 4,097,931 | 4,031,484 |
| Camp Oaks | 140,515 | 146,218 | 146,218 | 146,218 | 146,218 | 146,218 |
| Commercial | 44,814,189 | 46,211,729 | 46,738,087 | 47,678,804 | 47,364,378 | 47,723,476 |
| A-3 TOU sec | 0 | 0 | 0 | 0 | 0 | 0 |
| A-3 TOU perm | 12,093,426 | 13,796,964 | 13,796,964 | 13,796,964 | 13,796,964 | 13,796,964 |
| Power | 52,893,498 | 53,788,984 | 53,788,984 | 53,788,984 | 53,788,984 | 53,788,984 |
| Street Lig | 188,476 | 89,984 | 47,722 | 47,722 | 47,722 | 47,722 |
| TOTAL | 140,624,911 | 143,821,385 | 144,959,618 | 146,278,685 | 147,465,947 | 148,716,708 |

4.4. GRC Rate Cycle Extension to 2022 (Section 5.3)

In its Application, Bear Valley proposes a four-year GRC rate cycle (2018 to 2021). Bear Valley also proposed several capital addition programs to be completed over the 2018-2021 GRC cycle, including wildfire safety-related programs. No party opposed the proposed wildfire safety-related programs. However, to reduce costs, CRA, the City and BEV/VA each recommended that two of the larger four-year capital programs (which were wildfire safety-related) be extended beyond the 2018-2021 rate-cycle period. In addition to the cost concerns regarding the safety-related projects, CRA asserted that some of the four-year programs could not be completed within a four-year rate cycle (2018-2021) anticipating that a final decision is this proceeding would not be issued by the beginning of 2018.

In an effort to address cost and timing concerns, the Settling Parties propose an extension of the GRC rate cycle and all associated capital additions programs, by one year. The resulting GRC rate cycle covers five years (2018-2022). Settling Parties further propose an increase in the 2022 base revenue requirement by \$1,000,000 for a total of \$27,000,000 for 2022.

• • • Financial Presentation

BVES 2020 Low Income Assistance Programs Annual Report.pdf - Adobe Acrobat Pro 2017

BEFORE THE CALIFORNIA PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

In the Matter of the Application of Bear Valley Electric Service, Inc. (BVES) for Approval of Program Year 2021-2022 Low-Income Assistance Program Budget.

Application 20-03-014
Application 20-03-015
Application 20-03-016
Application 20-03-021

BEAR VALLEY ELECTRIC SERVICE, INC. (BVES)

2020 Low Income Assistance Programs Annual Report

April 30, 2021

Agnes Chan
Manager Regulatory Affairs
Golden State - First Company
630 East Foothill Boulevard
San Dimas, California 91775
Telephone: (909) 394-3609
E-mail: agnes@bves.com

BVES 2020 Low Income Assistance Programs Annual Report.pdf - Adobe Acrobat Pro 2017

In those parks there were 171 full-time tenants, of those full-time tenants, there were 95 enrolled in the CARE program.

D. How many submetered tenants are estimated to be CARE eligible?

RESPONSE:
It is estimated that approximately 95 of the 171 submetered full-time tenants are CARE eligible, or 56%. This may be a conservative estimate as the relatively newer parks are being converted to individual metering.

E. How many submetered tenants are participating in CARE as of the end of the reporting period and what is the participation rate as compared to the estimated number eligible?

RESPONSE:
As of December 31, 2020, there were 95 sub-metered tenant CARE participants. This represents a 56% participation rate.

F. Discuss any problems encountered during the reporting period in administering CARE for submetered tenants and/or master metered customers.

RESPONSE:

| | |
|----------------|----------|
| Franchise Fee | 0.90000% |
| Uncollectibles | 0.30000% |

5.10. Confirmation of Sales and Other Revenue Forecasts. The Settling Parties agree to the forecasts regarding BVES Sales, Customers and Other Operating Revenues as summarized in Exhibit BVES-1 Tables 4B, 4C, 4D, and 4L, copies of which are set forth in Exhibit I.

5.11. Confirmation of Certain Rate-Related Values. The Settling Parties agree that the Franchise Fee value is based on a rate of 0.9%, and the uncollectibles value is based on a rate of 0.3%.

6. CAPITAL PROJECTS/COSTS FUNDED BY AGREED-UPON BASE RATE

Table 5: Approved CARE Budgets, PYs 2021-2026

| SMJU | Approved CARE Administrative Budget | | | | | | Total |
|----------------|-------------------------------------|------------------|------------------|------------------|------------------|------------------|--------------------|
| | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | |
| Alpine | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$6,000 | \$36,000 |
| Bear Valley | \$9,393 | \$9,863 | \$10,356 | \$10,874 | \$11,418 | \$11,988 | \$63,892 |
| Liberty | \$154,534 | \$157,625 | \$160,777 | \$163,993 | \$167,273 | \$170,618 | \$974,821 |
| PacifiCorp | \$140,000 | \$145,000 | \$150,000 | \$155,000 | \$160,000 | \$160,000 | \$910,000 |
| Southwest Gas | \$340,000 | \$346,800 | \$353,736 | \$360,811 | \$368,027 | \$375,387 | \$2,144,761 |
| West Coast Gas | \$8,064 | \$8,064 | \$8,064 | \$8,064 | \$8,064 | \$8,064 | \$48,384 |
| Total | \$657,992 | \$673,352 | \$688,934 | \$704,742 | \$720,781 | \$732,058 | \$4,177,858 |

| SMJU | Approved CARE Subsidies | | | | | | Total |
|----------------|-------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | |
| Alpine | \$27,000 | \$27,000 | \$27,000 | \$28,000 | \$28,000 | \$28,000 | \$165,000 |
| Bear Valley | \$268,128 | \$281,534 | \$295,611 | \$310,392 | \$325,911 | \$342,207 | \$1,823,783 |
| Liberty | \$913,960 | \$913,960 | \$913,960 | \$1,097,229 | \$1,097,229 | \$1,097,229 | \$6,033,566 |
| PacifiCorp | \$3,515,000 | \$3,585,000 | \$3,657,000 | \$3,730,000 | \$3,805,000 | \$3,881,000 | \$22,173,000 |
| Southwest Gas | \$8,122,378 | \$8,122,378 | \$8,122,378 | \$8,122,378 | \$8,122,378 | \$8,122,378 | \$48,734,268 |
| West Coast Gas | \$5,474 | \$5,650 | \$5,833 | \$6,021 | \$6,216 | \$6,417 | \$35,611 |
| Total | \$12,851,940 | \$12,935,523 | \$13,021,782 | \$13,294,020 | \$13,384,734 | \$13,477,230 | \$78,965,228 |

| SMJU | Approved CARE Administrative Budget and Subsidies | | | | | | Total |
|----------------|---|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | |
| Alpine | \$33,000 | \$33,000 | \$33,000 | \$34,000 | \$34,000 | \$34,000 | \$201,000 |
| Bear Valley | \$277,521 | \$291,397 | \$305,967 | \$321,266 | \$337,329 | \$354,195 | \$1,887,676 |
| Liberty | \$1,068,494 | \$1,071,585 | \$1,074,737 | \$1,261,222 | \$1,264,501 | \$1,267,847 | \$7,008,387 |
| PacifiCorp | \$3,655,000 | \$3,730,000 | \$3,807,000 | \$3,885,000 | \$3,965,000 | \$4,041,000 | \$23,083,000 |
| Southwest Gas | \$8,462,378 | \$8,469,178 | \$8,476,114 | \$8,483,189 | \$8,490,405 | \$8,497,765 | \$50,879,029 |
| West Coast Gas | \$13,538 | \$13,714 | \$13,897 | \$14,085 | \$14,280 | \$14,481 | \$83,995 |
| Total | \$13,509,931 | \$13,608,875 | \$13,710,716 | \$13,998,762 | \$14,105,515 | \$14,209,288 | \$83,143,086 |

²³³ Bridge funding budgets for January 1 to June 30, 2021 were approved by the following advice letters: Alpine 53-G; Bear Valley 401-E; Liberty 134-E-A; PacifiCorp 598-E; SWG 1160-G-A.

²³⁴ D.19-11-005, at 9.

A.20-03-014 *et al.* ALJ/ATR/lil

Table 11: Approved ESA Budgets, PYs 2021-2026

| SMJU | Approved ESA Budgets | | | | | | Total |
|---------------|----------------------|-------------|-------------|-------------|-------------|-------------|--------------|
| | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | |
| Alpine | \$28,824 | \$29,250 | \$29,250 | \$29,250 | \$29,250 | \$29,250 | \$175,074 |
| Bear Valley | \$272,448 | \$123,350 | \$123,350 | \$123,350 | \$123,350 | \$123,350 | \$889,196 |
| Liberty | \$166,768 | \$357,035 | \$364,068 | \$420,822 | \$428,860 | \$436,931 | \$2,174,484 |
| PacifiCorp | \$876,750 | \$669,338 | \$728,424 | \$766,211 | \$799,655 | \$839,827 | \$4,680,205 |
| Southwest Gas | \$6,671,980 | \$5,120,469 | \$5,219,228 | \$5,325,629 | \$5,430,213 | \$5,542,283 | \$33,309,801 |
| Total | \$8,016,770 | \$6,299,441 | \$6,464,319 | \$6,665,261 | \$6,811,328 | \$6,971,640 | \$41,228,759 |

5.9.9.2. Budget Adjustments via Advice

remove them from Bear Valley's Preliminary Statements via a Tier 1

Advice Letter filing, if necessary.

4.19. Special Request #9 – Recovery of Energy Efficiency and Solar Initiative Program Costs (Section 8.9)

BVES requested authority to collect unrecovered costs in memorandum accounts for the Solar Initiative (SI) Program and the Energy Efficiency (EE) Program (as Special Request #9). ORA did not object. The Settling Parties agree that BVES be authorized to collect (i) \$627,344 of unrecovered costs of the EE program at a rate of \$156,836 annually, and (ii) \$268,000 of unrecovered costs of the SI program at a rate of \$67,000 annually as part of the PPP surcharge and implemented through a Tier 1 Advice Letter filing.

remove them from Bear Valley's Preliminary Statements via a Tier 1
Advice Letter filing, if necessary.

**4.19. Special Request #9 – Recovery of Energy
Efficiency and Solar Initiative Program
Costs (Section 8.9)**

BVES requested authority to collect unrecovered costs in memorandum accounts for the Solar Initiative (SI) Program and the Energy Efficiency (EE) Program (as Special Request #9). ORA did not object. The Settling Parties agree that BVES be authorized to collect (i) \$627,344 of unrecovered costs of the EE program at a rate of \$156,836 annually, and (ii) \$268,000 of unrecovered costs of the SI program at a rate of \$67,000 annually as part of the PPP surcharge and implemented through a Tier 1 Advice Letter filing.

ATTACHMENT B

BEAR VALLEY ELECTRIC SERVICE, INC

Energy Efficiency and Solar Initiative Balancing Account

(See accompanying spreadsheet titled "Attachment B Energy Efficiency and Solar Initiative Balancing Account")

| Energy Efficiency | net activities (costs net of surcharges) | Interest rate | | |
|-------------------|--|---------------|--------|-------------|
| Feb-20 | (6,368.11) | 1.56% | 49.54 | 34,971.51 |
| Mar-20 | (4,781.88) | 1.44% | 39.10 | 30,228.73 |
| Apr-20 | (4,700.72) | 0.98% | 22.77 | 25,550.77 |
| May-20 | (4,214.09) | 0.28% | 5.47 | 21,342.16 |
| Jun-20 | (3,945.65) | 0.18% | 2.91 | 17,399.41 |
| Jul-20 | (4,845.95) | 0.14% | 1.75 | 12,555.21 |
| Aug-20 | (5,060.41) | 0.12% | 1.00 | 7,495.80 |
| Sep-20 | (5,087.48) | 0.12% | 0.50 | 2,408.82 |
| Oct-20 | (4,344.62) | 0.11% | 0.02 | (1,935.78) |
| Nov-20 | (5,496.41) | 0.13% | (0.51) | (7,432.70) |
| Dec-20 | (7,411.27) | 0.13% | (1.21) | (14,845.18) |
| Jan-21 | (14,229.91) | 0.10% | (1.83) | (29,076.92) |
| Feb-21 | (7,169.17) | 0.08% | (2.18) | (36,248.26) |
| Mar-21 | (5,418.96) | 0.08% | (2.60) | (41,669.82) |
| Apr-21 | (5,408.75) | 0.06% | (2.22) | (47,080.79) |
| May-21 | (4,357.42) | 0.05% | (2.05) | (51,440.26) |
| Jun-21 | (4,223.61) | 0.05% | (2.23) | (55,666.10) |
| Jul-21 | (5,033.83) | 0.06% | (2.91) | (60,702.84) |
| Aug-21 | (4,636.00) | 0.06% | (3.15) | (65,341.99) |
| Sep-21 | (5,043.95) | 0.06% | (3.39) | (70,389.34) |

*() denotes over-collection
Energy Efficiency

13,956.67 (70,389.34)

| Solar Initiative | net activities (costs net of surcharges) | Interest rate | | |
|-----------------------------|--|---------------|-----------|------------|
| Feb-20 | (14,906.88) | 1.56% | 382.20 | 286,929.69 |
| Mar-20 | (11,193.62) | 1.44% | 337.60 | 276,073.67 |
| Apr-20 | (11,003.64) | 0.98% | 220.97 | 265,290.99 |
| May-20 | (9,864.50) | 0.28% | 60.75 | 255,487.24 |
| Jun-20 | (9,236.19) | 0.18% | 37.63 | 246,288.68 |
| Jul-20 | (11,343.66) | 0.14% | 28.07 | 234,973.10 |
| Aug-20 | (11,845.70) | 0.12% | 22.91 | 223,150.30 |
| Sep-20 | (11,909.09) | 0.12% | 21.72 | 211,262.93 |
| Oct-20 | (10,170.08) | 0.11% | 18.90 | 201,111.75 |
| Nov-20 | (12,866.27) | 0.13% | 21.09 | 188,266.57 |
| Dec-20 | (17,348.66) | 0.13% | 19.46 | 170,937.37 |
| Jan-21 | (33,309.80) | 0.10% | 12.86 | 137,640.42 |
| Feb-21 | (16,781.82) | 0.08% | 8.62 | 120,867.22 |
| Mar-21 | (12,684.83) | 0.08% | 7.63 | 108,190.03 |
| Apr-21 | (12,660.96) | 0.06% | 5.09 | 95,534.16 |
| May-21 | (10,200.00) | 0.05% | 3.77 | 85,337.93 |
| Jun-21 | (9,886.81) | 0.05% | 3.35 | 75,454.47 |
| Jul-21 | (11,783.39) | 0.06% | 3.48 | 63,674.55 |
| Aug-21 | (10,852.15) | 0.06% | 2.91 | 52,825.32 |
| Sep-21 | (11,807.07) | 0.06% | 2.35 | 41,020.59 |
| *() denotes over-collection | | | | |
| Solar Initiative | 20,280.89 | | 20,739.70 | 41,020.59 |