



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Jeff Linam

Phone #: (909) 394-3600 x664

E-mail: Jeff.Linam@gswater.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 509-E

Tier Designation: Tier 2

Subject of AL: Request for Recovery of Radford Line and Switch and Field Capital Projects

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.25-01-007

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/1/25

No. of tariff sheets: 15

Estimated system annual revenue effect (%):

Estimated system average rate effect (%): 3.56

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, Table of Contents

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jeff Linam
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com

Name: Alicia Menchaca
Title: Rate Analyst, Regulatory Affairs
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x497
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com, alicia.menchaca@bvesinc.co



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

February 28, 2025

Advice Letter No. 509-E

(U 913 E)

California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: *Request for Recovery of Radford Line Replacement Project and Switch and Field Device Automation Project through Year-End 2024*

PURPOSE

The purpose of this Advice Letter ("AL") is to notify the California Public Utilities Commission ("Commission" or "CPUC") that BVES is seeking costs recovery of the following authorized Advice Letter Projects:

- Radford Line Project
- Switch and Field Device Automation Project

The recovery costs includes Allowance for Funds Used During Construction ("AFUDC"), which has been added to the project costs.

This AL is in compliance with Ordering Paragraph No. 2 of Decision No. ("D.") 25-01-007, which states,

2. The Settlement Agreement between Bear Valley Electric Service, Inc., the Public Advocates Office at the California Public Utilities Commission, and Snow Summit, LLC, attached as Appendix A to this decision, is approved.

Section 5.3.2 (Page 13) of the adopted Settlement Agreement details the authorized actions for BVES to recover the total costs of the two used and useful Advice Letter Projects.

BACKGROUND

On August 30, 2022, BVES filed Application No. ("A.") 22-08-010, which among other things, sought approval of four capital projects. The four capital projects are the Radford Line Project, the Switch and Field Device Automation Project, the Partial Safety and the Technical Upgrades to Maltby Substation Project, and the Advanced Metering Infrastructure (AMI) Project. On January 16, 2025, the Commission issued D.25-01-007, which adopted the four capital projects and for their costs recovery to be requested by

Tier 2 Advice Letter filings, once each capital project is completed and become used and useful. The Radford Line Project and the Switch and Field Device Automation Project, the subject of this advice letter filing, are now completed and used and useful.

In A.22-08-010, BVES proposed the Radford Line Project and the Switch and Field Device Automation Project. As part of the Settlement Agreement, approved in D.25-01-007, BVES is authorized to construct and implement these projects and seek costs recovery, which includes applicable AFUDC, through rates.

RADFORD LINE PROJECT COSTS

In A.22-08-010, BVES requested this project be treated as an advice letter project, which delays costs recovery until the project is completed and used and useful. BVES identified the Radford Line as having the most significant risk of BVES’s facilities causing a wildfire. The Radford Line connects to Southern California Edison’s Bear Valley Line and it runs up the mountain through the San Bernardino National Forest in San Bernardino County. It runs to the city of Big Bear Lake, where it connects to the Village Substation. Approximately 90% of the Radford Line, located in a U.S. Forest Service jurisdictional controlled area, is defined in GO 95 as a High Fire Threat District (“HFTD”) Tier 3 (extreme risk.)¹

The Radford Line Project was completed and placed into operation in December 2024. BVES incurred project expenses of \$9,028,775.25 plus \$526,967.18 in AFUDC at an annual rate of 8.07%.

Table 1. Radford Line Project

Actual Cost	AFUDC @ 8.07%	Total Cost
\$9,028,775.25	\$526,967.18	\$9,555,742.43

SWITCH AND FIELD DEVICE AUTOMATION PROJECT COSTS

In A.22-08-010, BVES identified the Switch and Field Device Automation project as an important initiative in BVES’s WMP and is discussed in WMP Section 7.3.3.8 WMP 2022 Update Version 1 of May 6, 2022.² The Switch and Field Device Automation project is located 100% within the HFTD Tier 2. Implementation of this project, as described in Section C.3 of Volume 2 Testimony, results in significant mitigation of ignition risk drivers.

The Switch and Field Project is divided into three components. The first component will be the actual spend for the completed component of the project that is operational and used and useful at year-end 2024, plus AFUDC³. BVES incurred project expenses of

¹ Application 22-08-010, Exhibit BVES3, p. 25

² Application 22-08-010, Exhibit BVES2, p. 50

³ Settlement Agreement, p. 13

\$1,969,888.79 plus \$115,743.55 in AFUDC at an annual rate of 8.07%. The Settlement Agreement, adopted in D.25-01-007, made the Switch and Field project an advice letter project, that is subject to a Tier 2 designated advice letter filing.

Table 2. Switch and Field Automation Project

Actual Cost	AFUDC @ 8.07%	Total Cost
\$1,969,888.79	\$115,743.55	\$2,085,632.34

AUTHORIZED ANNUAL REVENUE REQUIREMENT

The two Advice Letter Projects will increase BVES’s authorized annual revenue requirement by \$1,624,680.48 (\$1,333,607 and \$291,072.68 for the Radford Line Project and the Switch and Field Automation Device Project, respectively).

REVENUE RECOVERY

As part of the Settlement Agreement, BVES is authorized to file a Tier 2 Advice Letter requesting implementation of new base rates (rather than a surcharge) to recover the costs of the Advice Letter Projects through the Base Rate Revenue Requirement Balancing Account authorized base rate revenue requirement. The requested cost recovery shall include the construction costs of the project plus AFUDC calculated at the authorized rate of return on rate base, which is 8.07%.⁴

BILL IMPACT

Table 3 below provides the bill impact on a residential regular customer (Schedule D) and a residential low-income customer (Schedule DLI) bill using 350kWh of energy.

Table 3. Estimate Customer Bill Impact

Schedule D	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
Typical Bill	350	\$121.20	\$125.51	3.56%
Schedule DLI	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
Typical Bill	350	\$96.37	\$99.82	3.58%

The following workpapers have been provided to the Energy Division:
 Attachment A: Radford Line Project Revenue Requirement Summary
 Attachment B: Switch and Field Device Automation Project 2023-2024 Revenue Requirement Summary

⁴Settlement Agreement, pp. 12-13

TIER DESIGNATION

This advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter become effective on April 1, 2025.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Bear Valley Electric Service, Inc.
ATTN: Jeff Linam
630 East Foothill Blvd.
San Dimas, CA 91773
E-mail: regulatoryaffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, contact Jeff Linam at (909) 630-5555.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jeff Linam
Manager, Regulatory Affairs
Bear Valley Electric Service, Inc.
630 East Foothill Blvd.
San Dimas, California 91773
Email: regulatoryaffairs@bvesinc.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca
Alicia Menchaca
Rate Analyst, Regulatory Affairs

cc: Jenny Au, Energy Division
Michael Campbell, California Public Advocates Office
BVES General Order 96-B Service List
Scott Logan, California Public Advocates Office

Cal P.U.C. Sheet No.	Title of Sheet	
3575-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3560-E
3576-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3561-E
3577-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3562-E
3578-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3563-E
3579-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3564-E
3580-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3565-E
3581-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3566-E
3582-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3567-E
3583-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3568-E
3584-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3569-E
3585-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	3529-E
3586-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3570-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3587-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3571-E
3588-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3572-E
3589-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3573-E
3590-E	Table of Contents Sheet 1	3574-E
3591-E	PRELIMINARY STATEMENTS BASE REVENUE REQUIREMENT BALANCING ACCOUNT Sheet 1	3540-E
3592-E	PRELIMINARY STATEMENTS BASE REVENUE REQUIREMENT BALANCING ACCOUNT Sheet 2	3541-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.550 (P)

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 49.3 KWh day	\$0.27948	\$0.00000	\$0.01904	\$0.05944	\$0.00000	\$0.35796	(I)
Remaining KWh	\$0.27948	\$0.00000	\$0.01904	\$0.09916	\$0.00000	\$0.39768	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 49.3 KWh day	\$0.27948	\$0.00000	\$0.01904	\$0.05944	\$0.00000	\$0.35796	(I)
Remaining KWh	\$0.27948	\$0.00000	\$0.01904	\$0.09916	\$0.00000	\$0.39768	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$ 0.00248	
Taxes & fees ⁷	\$ 0.00110	(P)
MHP BTM Capital Project	\$ 0.00194	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
California Climate Credit	(\$ 34.91)	
Wildfire	\$0.01753	(P)
GRCMA	\$0.02505	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 509-E
 Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed February 28, 2025
 Effective April 1, 2025
 Resolution No. _____

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.89 (P)

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 246.6 KWh day	\$0.28108	\$0.00000	\$0.01904	\$0.05472	\$0.00000	\$0.35484	(I)
Remaining KWh	\$0.28108	\$0.00000	\$0.01904	\$0.08987	\$0.00000	\$0.38999	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 246.6 KWh day	\$0.28108	\$0.00000	\$0.01904	\$0.05472	\$0.00000	\$0.35484	(I)
Remaining KWh	\$0.28108	\$0.00000	\$0.01904	\$0.08987	\$0.00000	\$0.38999	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00248 (P)
 Taxes & fees⁷ \$0.00110
 MHP BTM Capital Project \$0.00194
 RPS \$0.00241 (P)
 FRMMA/WMPMA \$0.00720 (P)
 FHPMA \$0.01217 (P)
 Wildfire \$0.01753 (P)
 GRCMA \$0.02505 (P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A6
GENERAL SERVICE 6LARGE

APPLICABILITY

Applies to all residential service provided by the utility to a maximum of 50 kW to 200 kW as defined in Section 50301 of the Public Utilities Code as amended. This schedule provides for a maximum of 200 kW of service and is intended to serve customers who are not eligible for the 50 kW service. This schedule is not intended to be used in conjunction with the 50 kW schedule.

TERRITORY

Bear Lake and the surrounding area.

RATES

SERVICE CHARGES

Pe) mete), f e) dab	\$7.95	N(
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DEMAND CHARGES

Suwwe) maxiwuw Dewa- d 15 f e) kW f e) wete) f e) wo- th(\$10.y4	N(
Wi- te) maxiwuw Dewa- d 15 f e) kW f e) wete) f e) wo- th(\$10.y4	N(

ENERGY CHARGES* \$ Pe) kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Fi)st g57.5 KWh dab	\$0.29371	\$0.00000	\$0.01904	\$0.0y2y2	\$0.00000	\$0.39557
Rewai- i- c KWh	\$0.29371	\$0.00000	\$0.01904	\$0.13999	\$0.00000	\$0.45274
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Fi)st g57.5 KWh dab	\$0.29371	\$0.00000	\$0.01904	\$0.0y2y2	\$0.00000	\$0.39557
Rewai- i- c KWh	\$0.29371	\$0.00000	\$0.01904	\$0.13999	\$0.00000	\$0.45274

* Suf f lb rha)ces p ill - ot re af f linar le to di)ent rness f u)rnhases all the rha)ces p ill re assessed.
 ** This daiib allopa- re is equivaile- t to a- ave)ace o820,000 kWh/wo- th

OTHER ENERGY CHARGES: \$ Pe) kWh

PPPC ⁸	\$0.0024y	N(
Taxes & Fees ⁷	\$0.00110	
mHP BTm Caf ital P)ojent	\$0.00194	
RPS	\$0.00241	N(
FRmmA/WmPmA	\$0.00720	N(
FHPmA	\$0.01217	N(
Wild8)e	\$0.01753	N(
GRCmA	\$0.02505	N(

MINIMUM CHARGE

Will be equal to the Service

- 1 Base = Local Generation & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges approved by the CPUC as a result of a petition filed by the utility
- 3 T)as = Transmission charges as determined by the CPUC and California Public Utilities Commission
- 4 Suf f lb = Fuel & Purchased Power costs incurred by the utility in providing service, including the cost of purchased power
- 5 Suf f lbAdj = Adjustments to the "Suf f lb" charges approved by the CPUC as a result of a petition filed by the utility
- g PPPC = Purchased Power Price, defined as the weighted average of the purchase price of power from all sources, including the cost of power purchased from other utilities, and the cost of power generated by the utility
- 7 Taxes & Fees = Pur lin Utilities Cowwissio- Reiwru)sewe- t Su)rha)ce des)rired i- S)chedule No. UF6E f lus the E- e)cb Cowwissio- Su)rha)ce that has ree- estar lished r b the Cali8)- ia E- e)cb Cowwissio- .

Not to be used for

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power whose monthly metered (maximum Demand, as defined in Special Condition 5 of any present power metered history is estimated year BMES, to year 200 kW year less than 500 kW. An customer served under this schedule whose metered (maximum Demand is 500 kW or greater for any three months during the preceding twelve months or is estimated year BMES to year 500 kW or greater is ineligible for service under this rate schedule and must take service under either the \$A-5 TOU Second class* or the \$A-5 TOU First class* rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per (meter per day 19.47)Pr

DEMAND CHARGES

(monthly Non TOU (maximum Demand) per kW per meter per month 0.00
 Summer (monthly On-Peak Summer) per kW per meter per month 0.00)Pr
 Summer (monthly On-Peak Base) per kW per meter per month 11.67
 Winter (monthly On-Peak Summer) per kW per meter per month 0.00
 Winter (monthly On-Peak Base) per kW per meter per month 11.67)Pr

ENERGY CHARGES* per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	0.21326	0.00000	0.01904	0.11179	0.00000	0.34411)Ir
(off-peak	0.21326	0.00000	0.01904	0.06751	0.00000	0.31963)Ir
Off-peak	0.21326	0.00000	0.01904	0.07133	0.00000	0.30305)Ir
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	0.21326	0.00000	0.01904	0.11179	0.00000	0.34411)Ir
(off-peak	0.21326	0.00000	0.01904	0.06751	0.00000	0.31963)Ir
Off-peak	0.21326	0.00000	0.01904	0.07133	0.00000	0.30305)Ir

*Summer charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: per kWh

PPPC⁶ 0.00246)Pr
 Taxes & fees⁷ 0.00110
 (HP BT(Capital Project RPS 0.00194
 RPS 0.00241)Pr
 FR((A=W(P(A 0.00720)Pr
 FHP(A 0.01217)Pr
 Wildfire 0.01753)Pr
 GRC(A 0.02505)Pr

MINIMUM CHARGE

Will be equal to the Service Charge per meter per day, plus 0.03 per kW multiplied by the Contract Demand

- 1 Base " Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj " Adjustments to \$Base* charges above authorized by the CPUC (can be negative or positive)
- 3 Trans " Transmission Charges (SCE & California Independent System Operator charges)
- 4 SVpp18 " Fuel & Purchased Power costs included in providing energy to customers plus Generation charges, if any.
- 5 SVpp18Adj " Adjustments to the \$SVpp18* charges above authorized by the CPUC (can be negative or positive)
- u PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees " Public Utilities Commission Reimbursement Service charge described in Schedule No. UF-E plus the Energy Commission Service charge that has been established by the California Energy Commission

)Continued

Advice Letter No. 509-E
 Decision No. 25-01-007

Issued By
Paul Marconi
 President

Date Filed February 26, 2025
 Effective April 1, 2025
 Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$88.28 (P)

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77	(P)
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(P)
Summer On-Peak Base (Firm Service)	\$16.61	(P)
Summer On-Peak Base (Non-Firm Service)	\$8.05	(P)
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70	(P)
Winter Maximum Monthly Demand (Firm Service)	\$5.77	(P)
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(P)
Winter On-Peak Base (Firm Service)	\$16.61	(P)
Winter On-Peak Base (Non-firm Service)	\$8.05	(P)
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70	(P)

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.06069	\$0.00000	\$0.01904	\$0.08270	\$0.00000	\$0.16243	(I)
Mid-peak	\$0.06069	\$0.00000	\$0.01904	\$0.05265	\$0.00000	\$0.13238	(I)
Off-peak	\$0.06069	\$0.00000	\$0.01904	\$0.03965	\$0.00000	\$0.11938	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.06069	\$0.00000	\$0.01904	\$0.08077	\$0.00000	\$0.16050	(I)
Mid-peak	\$0.06069	\$0.00000	\$0.01904	\$0.05141	\$0.00000	\$0.13114	(I)
Off-peak	\$0.06069	\$0.00000	\$0.01904	\$0.03868	\$0.00000	\$0.11841	(I)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	
Taxes & fees ⁷	\$0.00110	(P)
MHP BTM Capital Project	\$0.00194	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
Wildfire	\$0.01753	(P)
GRCMA	\$0.02505	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>509-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>February 28, 2025</u>
Decision No. <u>25-01-007</u>	<i>President</i>	Effective <u>April 1, 2025</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$47.840 (P)

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77	(P)
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(P)
Summer On-Peak Base (Firm Service)	\$16.61	(P)
Summer On-Peak Base (Non-Firm Service)	\$8.05	(P)
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70	(P)
Winter Maximum Monthly Demand (Firm Service)	\$5.77	(P)
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(P)
Winter On-Peak Base (Firm Service)	\$16.61	(P)
Winter On-Peak Base (Non-firm Service)	\$8.05	(P)
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70	(P)

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.11143	\$0.00000	\$0.01904	\$0.10598	\$0.00000	\$0.23645	(I)
Mid-peak	\$0.11143	\$0.00000	\$0.01904	\$0.08137	\$0.00000	\$0.21184	(I)
Off-peak	\$0.11143	\$0.00000	\$0.01904	\$0.06495	\$0.00000	\$0.19542	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.11143	\$0.00000	\$0.01904	\$0.06467	\$0.00000	\$0.19514	(I)
Mid-peak	\$0.11143	\$0.00000	\$0.01904	\$0.04186	\$0.00000	\$0.17233	(I)
Off-peak	\$0.11143	\$0.00000	\$0.01904	\$0.03198	\$0.00000	\$0.16245	(I)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	(P)
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project	\$0.00194	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
Wildfire	\$0.01753	(P)
GRCMA	\$0.02505	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280 (P)

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline	\$0.18939	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.25928	(I)
Tier #2	\$0.21732	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.31884	(I)
Tier #3 Remaining	\$0.24135	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.46097	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline	\$0.18939	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.25928	(I)
Tier #2	\$0.21732	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.31884	(I)
Tier #3 Remaining	\$0.24135	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.46097	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	
Taxes & fees ⁷	\$0.00110	(P)
MHP BTM Capital Project	\$ 0.00194	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
California Climate Credit	(\$ 34.91)	
Wildfire	\$0.01753	(P)
GRCMA	\$0.02505	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 509-E
 Decision No. 25-01-007

Issued By
Paul Marconi
 President

Date Filed February 28, 2025
 Effective April 1, 2025
 Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280 (P)

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline	\$0.09470	\$0.00000	\$0.00952	\$0.02543	\$0.00000	\$0.12964	(R)
Tier #2	\$0.10866	\$0.00000	\$0.00952	\$0.04124	\$0.00000	\$0.15942	(R)
Tier #3 Remaining	\$0.12068	\$0.00000	\$0.00952	\$0.10029	\$0.00000	\$0.23049	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline	\$0.09470	\$0.00000	\$0.00952	\$0.02543	\$0.00000	\$0.12964	(R)
Tier #2	\$0.10866	\$0.00000	\$0.00952	\$0.04124	\$0.00000	\$0.15942	(R)
Tier #3 Remaining	\$0.12068	\$0.00000	\$0.00952	\$0.10029	\$0.00000	\$0.23049	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	(P)
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project	\$0.00194	(P)
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	
California Climate Credit	(\$34.91)	(P)
Wildfire	\$0.01753	(P)
GRCMA	\$0.02505	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 509-E
 Decision No. 25-01-007

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Paul Marconi
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Date Filed February 28, 2025
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Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.224 (P)

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline	\$0.15152	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.20743	(I)
Tier #2	\$0.17386	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.25507	(I)
Tier #3 Remaining	\$0.19308	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.36877	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline	\$0.15152	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.20743	(I)
Tier #2	\$0.17386	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.25507	(I)
Tier #3 Remaining	\$0.19308	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.36877	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC - Low Income ⁶	\$0.00008	(P)
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project - Low Income	\$0.00155	
RPS	\$0.00193	(P)
FRMMA/WMPMA	\$0.00576	(P)
FHPMA	\$0.00974	(P)
California Climate Credit	(\$ 34.91)	
Wildfire	\$0.01402	(P)
GRCMA	\$0.02004	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Advice Letter No. 509-E
 Decision No. 25-01-007

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Paul Marconi
President

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 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise x here all single-family accommodations are not separately metered. This schedule is closed to nex installations.

w here electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply EWipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the reWirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Laqe and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day k0.280 (P)

ENERGY CHARGES* k Per qw h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier \$1 Baseline	k0.18939	k0.00000	k0.01904	k0.05085	k0.00000	k0.25928	(I)
Tier \$2	k0.21732	k0.00000	k0.01904	k0.08248	k0.00000	k0.31884	(I)
Tier \$3 Remaining	k0.24135	k0.00000	k0.01904	k0.20058	k0.00000	k0.46097	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier \$1 Baseline	k0.18939	k0.00000	k0.01904	k0.05085	k0.00000	k0.25928	(I)
Tier \$2	k0.21732	k0.00000	k0.01904	k0.08248	k0.00000	k0.31884	(I)
Tier \$3 Remaining	k0.24135	k0.00000	k0.01904	k0.20058	k0.00000	k0.46097	(I)

#Supply charges x ill not be applicable to direct access purchases all other charges x ill be assessed.

##Tier\$1 a Baseline allox ance includes use up to 3.29 qw h* day

###130/ of baseline allox ance includes use betx een 3.29 qw h* day up to 4.27 qw h* day

OTHER ENERGY CHARGES: k Per qw h

PPPC ⁶	k0.00248	(P)
Ta%es & fees ⁷	k0.00110	
MHP BTM Capital Project	k0.00194	
RPS	k0.00241	(P)
FRMMA* w MPMA	k0.00720	(P)
FHPMA	k0.01217	(P)
California Climate Credit	(k34.91)	
w ildfire	k0.01753	(P)
GRCMA	k0.02505	(P)

MINIMUM CHARGE

w ill be eWial to the Service Charge per meter, per day.

(Continued)

Advice Letter No. 509-E
 Decision No. 25-01-007

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Paul Marconi
President

Date Filed February 28, 2025
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 Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day (\$0.100) (P)
 Per Meter, per day \$0.280

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
Tier #1 Baseline	\$0.18939	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.25928	(I)
Tier #2	\$0.21732	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.31884	(I)
Tier #3 Remaining	\$0.24135	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.46097	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
Tier #1 Baseline	\$0.18939	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.25928	(I)
Tier #2	\$0.21732	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.31884	(I)
Tier #3 Remaining	\$0.24135	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.46097	(I)

**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
Tier #1 Baseline	\$0.15152	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.20743	(I)
Tier #2	\$0.17386	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.25507	(I)
Tier #3 Remaining	\$0.19308	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.36877	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
Tier #1 Baseline	\$0.15152	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.20743	(I)
Tier #2	\$0.17386	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.25507	(I)
Tier #3 Remaining	\$0.19308	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.36877	(I)

**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

(Continued)

Advice Letter No. 509-E
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 Effective April 1, 2025
 Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.32017	\$0.00000	\$0.01904	\$0.08427	\$0.00000	\$0.42348	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	(I)
	\$0.32017	\$0.00000	\$0.01904	\$0.08427	\$0.00000	\$0.42348	(I)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	
PPPC - Low Income ⁶	\$0.00008	
Taxes & fees ⁷	\$0.00110	(P)
MHP BTM Capital Project	\$0.00194	
MHP BTM Capital Project - Low Income	\$0.00155	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
RPS - Low Income	\$0.00193	(P)
FRMMA/WMPMA - Low Income	\$0.00576	(P)
FHPMA - Low Income	\$0.00974	(P)
California Climate Credit	(\$34.91)	
Wildfire	\$0.01753	(P)
Wildfire - Low Income	\$0.01402	(P)
GRCMA	\$0.02505	(P)
GRCMA - Low Income	\$0.02004	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 509-E
 Decision No. 25-01-007

Issued By
Paul Marconi
 President

Date Filed February 28, 2025
 Effective April 1, 2025
 Resolution No. _____

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule nDx.

If electric service is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a supplementary load, and ancillary EV charging service. All EVSE used for supplementary purposes must meet the requirements established in the Plug-in Electric Vehicle Supply Equipment Protocol pursuant to Decision 22-06-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Volt per day *0.260)Pr

ENERGY CHARGES** Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	*0.32017	*0.00000	*0.01904	*0.06427	*0.00000	*0.42346
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	*0.32017	*0.00000	*0.01904	*0.06427	*0.00000	*0.42346

Supply charges / will not be applicable to direct access purchases all other charges / will be assessed.

OTHER ENERGY CHARGES: * Per kWh

PPPC* *0.00246)Pr
 Tariffs fees⁷ *0.00110)Pr
 V (P BTV Capital Project *0.00194)Pr
 CEV A Subcharge
 RPS *0.00241)Pr
 FRV V A " k V PV A *0.00720)Pr
 F(PV A *0.01217)Pr
 California Climate Credit)*34.91r)Pr
 k idfile *0.01753)Pr
 GRCV A *0.02505)Pr

MINIMUM CHARGE

will be equal to *0.650 per kWh

- 1 Base " Local Generation plus Local Transmission Distribution charges
- 2 BasAdj= " Adjustments to base charges above authorized by the CPUC (can be negative or positive)
- 3 Trans " Transmission Charges (SCE / California Independent System Operator charges)
- 4 Supply " Fuel Purchased / costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj= " Adjustments to the supply charges above authorized by the CPUC (can be negative or positive)
- & PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC bene/ ayle technologies, Rj D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income patient assistance (CARE) program
- 7 Tariffs Fees " Public Utilities Commission Reimbursement Subcharge described in Schedule No. UF-E plus the Energy Commission Subcharge that has been established by the California Energy Commission
- 6

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Advice Letter No. 509-E
 Decision No. 25-01-007

Issued By
Paul Marconi
 President

Date Filed February 26, 2025
 Effective April 1, 2025
 Resolution No. _____

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Cap f Oaws, Located at 31 Cap f Oaws - 36, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, f er day n0.260 (P)

DEMAND CHARGES

Sup p er Maxip up Dep and (mf er wk f er p eter f er p onth) n10.64 (P)
 k inter Maxip up Dep and (mf er wk f er p eter f er p onth) n10.64 (P)

ENERGY CHARGES* mPer wk h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All p etered Kk h	n0.25767	n0.00000	n0.01904	n0.07139	n0.00000	n0.35330	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All p etered Kk h	n0.25767	n0.00000	n0.01904	n0.07139	n0.00000	n0.35330	(I)

\$Suf f ly charges * ill not be af f llicable to direct access f urchases, all other charges * ill be assessed.

OTHER ENERGY CHARGES: mPer wk h

PPPC^w n0.00246
 Taxes q 8ees⁷ n0.00110 (P)
 M/ P BTM Caf ital Pro&ct n0.00194
 RPS n0.00241 (P)
 FRMMAHk MPMA n0.00720 (P)
 F/ PMA n0.01217 (P)
 k ild&re n0.01753 (P)
 GRCMA n0.02505 (P)

MINIMUM CHARGE

k ill be ej ual to the Service Charge f er p eter, f er day

- 1 Base = Local Generation f lus Local Transp ission q Distribution charges
- 2 BasAdj& = Ad&stp ents to "Base" charges above authorized by the CPUC (can be negative or f ositive)
- 3 Trans = Transp ission Charges (SCE q Cali&ornia Indef endent System Of erator charges)
- 4 Suf f ly = Fuel q Purchased Po* er costs incurred in f roviding energy to custop ers f lus Generation charges, i& any.
- 5 Suf f lyAd& = Ad&stp ents to the "Suf f ly" charges above authorized by the CPUC (can be negative or f ositive)
- W PPC = Public Purf ose Charges to &und f ublic goods f rograp s authorized by the CPUC including, the CEC rene* able technologies, Rq D and dep onstration f rograp s, lo* incop e energy efficiency f rograp s, energy efficiency, solar initiative and the lo* incop e f ayp ent assistance (CARE) f rograp
- 7 Taxes q = Public Utilities Cop p ission Reip bursep ent Surcharge described in Schedule No. UF-E f lus the Energy Cop p ission Surcharge that has been established by the Cali&ornia Energy Cop p ission.

(Continued)

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to public or private streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,100 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 watt, 4,600 lumens, having a 0.52 watt per hour energy use per day.

SERVICE CHARGES

* per account per day *0.240 (P)

FIXED CHARGES

* per day per lamp *0.4472 (P)

ENERGY CHARGES ** Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All kWh estimated	*0.5107W	*0.00000	*0.01904	*0.056V6	*0.00000	*0.56646
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
All kWh estimated	*0.5107W	*0.00000	*0.01904	*0.056V6	*0.00000	*0.56646

Summer fuel charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: * Per kWh

PPPC^w *0.00246
 Takes / Fees⁷ *0.00110 (P)
 & VP BT& Capital Project *0.00194
 RPS *0.00241 (P)
 FR& Adj \$ & P& A *0.00720 (P)
 FVP& A *0.01217 (P)
 \$ Idle *0.01753 (P)
 GRC& A *0.02505 (P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission / Distribution charges
- 2 BasAdjH = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE / California Independent System Operator charges)
- 4 Supply = Fuel / Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdjH = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- W PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R/D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income fee payment assistance (CARE) program
- 7 Takes / Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

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Advice Letter No. 509-E
 Decision No. 25-01-007

Issued By
Paul Marconi
President

Date Filed February 28, 2025
 Effective April 1, 2025
 Resolution No. _____

PRELIMINARY STATEMENTS
BASE REVENUE REQUIREMENT BALANCING ACCOUNT

V. BASE REVENUE REQUIREMENT BALANCING ACCOUNT

Bear Valley Electric Service, Inc. (“BVES”) shall maintain the Base Revenue Requirement Balancing Account (“BRRBA”) as follows. (T)

1. PURPOSE:

The purpose of the BRRBA is to record the difference between BVES adopted Base Revenue Requirements and the recorded revenues from base rates.

2. APPLICABILITY

The BRRBA shall apply to all customers base rate revenues.

3. RATES

Base rates are electric rates and related adjustments. Adjustments are required to amortize under-collections or over-collection in the BRRBA as authorized by the Commission from time to time.

4. AUTHORIZED BASE RATE REVENUE REQUIREMENTS

BVES’s authorized annual base rate revenue requirements for the years 2023, 2024, 2025, and 2026 as reflected in the Settlement Agreement approved by the Commission in D.25-01-007, and in addition reflect the annual revenue requirement for the approved capital projects in advice letter 509-E, are set forth below: (C)

The annual revenue requirements are set forth below:	
<u>Year</u>	<u>Annual Revenue Requirement</u>
2023	\$33,051,872
2024	\$35,251,872
2025	\$39,593,248
2026	\$42,251,834

(I)
(I)

The authorized monthly revenue requirement shall be apportioned on a monthly basis using the following percentage allocation: (P)

<u>Sales MWh by Month</u>	<u>Month</u>
Jan	10.66%
Feb	9.14%
Mar	8.54%
Apr	7.27%
May	7.00%
Jun	7.29%
Jul	8.06%
Aug	7.79%
Sep	7.29%
Oct	7.56%
Nov	8.44%
Dec	10.97%

(P)

(Continued)

Advice Letter No. 509-E
 Decision No. 25-01-007

Issued By
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 Resolution No. _____

PRELIMINARY STATEMENTS
BASE REVENUE REQUIREMENT BALANCING ACCOUNT

V. BASE REVENUE REQUIREMENT BALANCING ACCOUNT (continued)

5. ADJUSTMENTS TO THE REVENUE REQUIREMENT

The annual revenue requirement levels in Section 4 may be adjusted, if needed, by an update as a result of changes to BVES' allocation of GSWC's (i) General Office cost, (ii) common plant cost or (iii) employee pension and benefit costs, each as approved by the Commission in GSWC water operations application filed before the Commission, or by some other appropriate proceeding that establishes a new BVES base rate revenue requirement or an addition to the BVES base rate revenue requirement shown in Section 4. The annual revenue requirement levels in Section 4 also may be adjusted, if needed, by an update as a result of the disposition of balances in the Pension Balancing Account, or advice letter filings regarding the completion and placement into commercial operation of the (i) Radford Line and (ii) the Switch and Field Device Automation Project.

(C)

6. TRANSFERS AND ADJUSTMENTS TO THE BRRBA BALANCE

From time to time the Commission may find that an amortization of a base rate memorandum or balancing account it authorized has run for the required number of months but that there remains an unamortized over- or under- collected balance at the end of the amortization period. The unamortized balances for such accounts may be transferred to the balance in the BRRBA if the costs covered by the account are base rate related costs. Additionally, pursuant to Ordering Paragraph #11 of D.24-05-028, BVES will record any over- or under-collection of revenues by income-graduated fixed charges as a separate line-item.

7. ACCOUNTING PROCEDURES:

BVES shall maintain the BRRBA by making entries at the end of each month as follow:

(P)

- a. Recorded monthly base rate revenues.
- b. Apportioned monthly allocation of the authorized annual base rate revenue requirement as described in Section 4.
- c. Total net BRRBA balance: 7.a. minus 7.b.
- d. BVES shall apply interest to the average net balance in the BRRBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is charged, but will be identified as a separate component of the BRRBA account.

(P)

8. EFFECTIVE DATE

As reflected in the Settlement Agreement approved by the Commission in D.25-01-007, the revenue requirements for 2023, 2024, 2025, and 2026 are effective as of January 1, 2023, January 1 2024, January 1, 2025, and January 1, 2026, respectively.

(P)

(P)

9. ACCOUNT DISPOSITION

The disposition of the balance in the BRRBA at the close of each year, plus any transfers or adjustments authorized to be made to the BRRBA, will be addressed by BVES in a Tier 2 Advice Letter filing if the amount of the under- or over-collection is equal to or greater than 5% of the revenue requirement established for the previous twelve months. Should such a trigger be met, BVES may file the required advice letter with the necessary amortization charge expected to amortize the balance over the next twelve months.

(P)

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