



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc. (913-E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Jeff Linam

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 508-E

Tier Designation: Tier 2

Subject of AL: Bear Valley Electric Service, Inc.'s 2023 General Rate Case Memorandum Account- Recovery, pursuant to Decision 25-01-007

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 25-01-007

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 4/1/25

No. of tariff sheets: 15

Estimated system annual revenue effect (%): 7.8

Estimated system average rate effect (%): 7.8

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, Table of Contents

Service affected and changes proposed<sup>1</sup>: See Advice Letter

Pending advice letters that revise the same tariff sheets: 503-EA, 507-E

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Jeff Linam  
Title: Regulatory Affairs Manager  
Utility Name: Bear Valley Electric Service, Inc.  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664  
Facsimile (xxx) xxx-xxxx:  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [Jeff.Linam@gswater.com](mailto:Jeff.Linam@gswater.com)

Name: Ronald Moore  
Title: Regulatory Affairs Analyst  
Utility Name: Bear Valley Electric Service, Inc.  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x682  
Facsimile (xxx) xxx-xxxx:  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [alicia.menchaca@bvesinc.co](mailto:alicia.menchaca@bvesinc.co)



Bear Valley Electric Service, Inc.  
P.O. Box 9028  
San Dimas, CA 91773-9028  
A Subsidiary of American States Water Company

February 28, 2025

Advice Letter No. 508-E

(U 913 E)

## California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

**Subject: 2023 General Rate Case Memorandum Account- Recovery**

### **PURPOSE**

BVES is seeking authorization to implement temporary surcharges to recover the balance recorded in the 2023 General Rate Case Memorandum Account ("2023 GRC Memorandum Account") for the period of January 1, 2023 through December 31, 2024. The final rates in BVES were adopted in California Public Utilities Commission's ("Commission") Decision No. ("D.") 25-01-007, dated January 16, 2025, for BVES's General Rate Case Application No. ("A.") 22-08-010.

### **BACKGROUND**

The authorized 2023 GRC Memorandum Account tracks the difference in revenue requirement between base rates in effect as of December 31, 2022, and the base rates adopted in A.22-08-010. In the Settlement Agreement adopted in D.25-01-007, BVES agreed to file a Tier 2 advice letter within 90 days of the effective date of the final decision approving A.22-08-010, to request amortization of the 2023 GRC Memorandum Account balance, over a 36-month period through a separate surcharge.

Ordering Paragraph No. 5 in D. 25-01-007 authorizes BVES to file this advice letter to seek amortization of the balance recorded in the 2023 GRC Memorandum Account.

Specifically, Ordering Paragraph No. 5 states,

*Bear Valley Electric Service, Inc. shall file a Tier 2 Advice Letter within 90 days of the effective date of this decision to establish a separate surcharge that will amortize the balance in the General Rate Case Memorandum Account over a 36-month period, consistent with Section 10.3 of the Settlement Agreement.*

As shown in the supporting workpapers, the December 31, 2024 balance recorded in the GRC Memorandum Account is \$9,930,153.72.

**TEMPORARY SURCHARGE**

In compliance with Ordering Paragraph No. 5, BVES is requesting to recover the December 31, 2024 balance in the 2023 GRC Memorandum Account over a 36-month period.

Temporary surcharge summary:

A temporary surcharge of \$0.02505/kWh for a 36-month period for all non-CARE consumption.

A temporary surcharge of \$0.02004/kWh for a 36-month period for all CARE consumption.

Please note: BVES implemented the rates authorized in D.25-01-007 on March 1, 2025, via Advice Letter No 503-EA. The recovery of the remaining 2023 GRC Memorandum Account balance for the period of January 1, 2025 through February 28, 2025 will be requested separately, via BVES's advice letter filing for the Base Revenue Requirement Adjustment Mechanism.

Supporting workpapers detailing the temporary surcharge calculations for the amortization have been provided to the Energy Division.

**COMPLIANCE**

This advice letter reflects BVES's full compliance with the directives in the Ordering Paragraph No. 5 from D. 25-01-007.

**TIER DESIGNATION**

Pursuant to D. 25-01-007, this advice letter is submitted with a Tier 2 designation.

**EFFECTIVE DATE**

BVES is requesting that this filing become effective on April 1, 2025.

**NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that

approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest within five days.

**All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Bear Valley Electric Service, Inc.

ATTN: Jeff Linam

630 East Foothill Blvd.

San Dimas, CA 91773

E-mail: [regulatoryaffairs@bvesinc.com](mailto:regulatoryaffairs@bvesinc.com)

If you have not received a reply to your protest within 10 business days, contact Jeff Linam at (909) 630-5555.

**CORRESPONDENCE**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jeff Linam

Manager, Regulatory Affairs

Bear Valley Electric Service, Inc.

630 East Foothill Blvd.

San Dimas, California 91773

Email: [regulatoryaffairs@bvesinc.com](mailto:regulatoryaffairs@bvesinc.com)

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Ronald Moore

Ronald Moore

Regulatory Affairs Department

cc: Jenny Au, Energy Division  
Michael Campbell, California Public Advocates Office  
Scott Logan, California Public Advocates Office  
BVES General Order 96-B Service List

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	
3560-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3545-E
3561-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3546-E
3562-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3547-E
3563-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3548-E
3564-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3549-E
3565-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3550-E
3566-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3551-E
3567-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3552-E
3568-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3553-E
3569-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3554-E
3570-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3555-E
3571-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3556-E
3572-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3557-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
3573-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3558-E
3574-E	Table of Contents Sheet 1	3559-E



Schedule No. A-1  
GENERAL SERVICE - SMALL

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.550 (P)

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<b>First 49.3 KWh day</b>	\$0.26716	\$0.00000	\$0.01904	\$0.05944	\$0.00000	\$0.34564	(P)
<b>Remaining KWh</b>	\$0.26716	\$0.00000	\$0.01904	\$0.09916	\$0.00000	\$0.38536	(P)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<b>First 49.3 KWh day</b>	\$0.26716	\$0.00000	\$0.01904	\$0.05944	\$0.00000	\$0.34564	(P)
<b>Remaining KWh</b>	\$0.26716	\$0.00000	\$0.01904	\$0.09916	\$0.00000	\$0.38536	(P)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC <sup>6</sup>	\$ 0.00248	
Taxes & fees <sup>7</sup>	\$ 0.0011	(P)
MHP BTM Capital Project	\$ 0.00194	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
California Climate Credit	(\$ 34.91)	
Wildfire	\$0.01753	(P)
GRCMA	\$0.02505	(I)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 508-E  
 Decision No. \_\_\_\_\_

Issued By  
**Paul Marconi**  
 President

Date Filed February 28, 2025  
 Effective April 1, 2025  
 Resolution No. \_\_\_\_\_

Schedule No. A-2  
GENERAL SERVICE - MEDIUM

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$2.89

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None (P)  
 Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6 KWh day	\$0.26876	\$0.00000	\$0.01904	\$0.05472	\$0.00000	\$0.34252
Remaining KWh	\$0.26876	\$0.00000	\$0.01904	\$0.08987	\$0.00000	\$0.37767
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6 KWh day	\$0.26876	\$0.00000	\$0.01904	\$0.05472	\$0.00000	\$0.34252
Remaining KWh	\$0.26876	\$0.00000	\$0.01904	\$0.08987	\$0.00000	\$0.37767

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed. (P)

\*\* This daily allowance is equivalent to an average of 7,500 kWh/month (P)

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC<sup>6</sup> \$0.00248  
 Taxes & fees<sup>7</sup> \$0.00110  
 MHP BTM Capital Project \$0.00194 (P)  
 RPS \$0.00241 (P)  
 FRMMA/WMPMA \$0.00720 (P)  
 FHPMA \$0.01217 (P)  
 Wildfire \$0.01753 (P)  
 GRCMA \$0.02505 (I)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>508-E</u>	<i>Issued By</i> <b>Paul Marconi</b>	Date Filed <u>February 28, 2025</u>
Decision No. _____	<i>President</i>	Effective <u>April 1, 2025</u>
		Resolution No. _____

Schedule No. A-3  
GENERAL SERVICE - LARGE

**APPLICABILITY**

Appllicable to all general service including lighting and general purpose household metered maximum demand is 50 kW to 200 kW as defined in Special Condition 5, absent of metered history is estimated 8b BVES to 50 kW but less than 200 kW. Any customer served under this schedule purpose metered maximum demand is 200 kW or greater and the months during the preceding twelve months, is estimated 8b BVES to 200 kW or greater and the months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the applicable regulations of those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per meter, fee \$7.95 N/A

**DEMAND CHARGES**

Summer maximum demand ~~N/A~~ kW fee metered month \$10.04 N/A  
 Winter maximum demand ~~N/A~~ kW fee metered month \$10.04 N/A

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>First 657.5 kWh day</b>	\$0.2139	\$0.00000	\$0.01904	\$0.022	\$0.00000	\$0.3325
<b>Remaining kWh</b>	\$0.2139	\$0.00000	\$0.01904	\$0.13999	\$0.00000	\$0.44042
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>First 657.5 kWh day</b>	\$0.2139	\$0.00000	\$0.01904	\$0.022	\$0.00000	\$0.3325
<b>Remaining kWh</b>	\$0.2139	\$0.00000	\$0.01904	\$0.13999	\$0.00000	\$0.44042

\* Summer charges will not be applicable to direct access facilities all other charges will be assessed.

\*\* This dial allowance is equivalent to an average of 20,000 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC<sup>6</sup> \$0.0024 N/A  
 Taxes & fees<sup>7</sup> \$0.00110 N/A  
 mHP BTM Capital Project \$0.00194  
 RPS \$0.00241 N/A  
 FRmA/WmPmA \$0.00720 N/A  
 FHPmA \$0.01217 N/A  
 Wildlife \$0.01753 N/A  
 GRCmA \$0.02505 N/A

**MINIMUM CHARGE**

Will be equal to the service

- Base = Local Generation plus Local Transmission & Distribution charges
- BasAdj = Adjustments to "Base" charges above authorized 8b the CPUC may be negative or positive
- Trans = Transmission Charges NCE & California Independent System Operator charges
- Suf flb = Fuel & Purchased Power costs included in providing energy to customers plus Generation charges, any
- Suf flbAdj = Adjustments to the "Suf flb" charges above authorized 8b the CPUC may be negative or positive
- PPPC = Public Purpose Charges to fund public goods programs authorized 8b the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income fuel assistance CARE program.
- Taxes & Fees = Public Utilities Commission Rule 80 Sewerage described in Schedule No. UF-E plus the Energy Commission charge that has been established 8b the California Energy Commission.

Continued

Advice Letter No. 50r-E  
 Decision No. \_\_\_\_\_

Issued By  
**Paul Marconi**  
 President

Date Filed February 2, 2025  
 Effective April 1, 2025  
 Resolution No. \_\_\_\_\_

Schedule No. A-4 TOU  
GENERAL SERVICE - TIME-OF-USE

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered ( maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BMES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered ( maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BMES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the \$A-5 TOU Secondary\* or the \$A-5 TOU Primary\* rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per ( meter, per day q19.47 )Pr

**DEMAND CHARGES**

( monthly Non TOU ( maximum Demand ) per kW per meter per month q0.00  
 Summer ( month On-Peak Supply ) per kW per meter per month q0.00 )Pr  
 Summer ( month On-Peak Base ) per kW per meter per month q11.47  
 Winter ( month On-Peak Supply ) per kW per meter per month q0.00  
 Winter ( month On-Peak Base ) per kW per meter per month q11.47 )Pr

**ENERGY CHARGES\* q Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<b>On-peak</b>	q0.20096	q0.00000	q0.01904	q0.11179	q0.00000	q0.33179	)Pr
<b>Mid-peak</b>	q0.20096	q0.00000	q0.01904	q0.04751	q0.00000	q0.30751	)Pr
<b>Off-peak</b>	q0.20096	q0.00000	q0.01904	q0.07133	q0.00000	q0.29133	)Pr
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<b>On-peak</b>	q0.20096	q0.00000	q0.01904	q0.11179	q0.00000	q0.33179	)Pr
<b>Mid-peak</b>	q0.20096	q0.00000	q0.01904	q0.04751	q0.00000	q0.30751	)Pr
<b>Off-peak</b>	q0.20096	q0.00000	q0.01904	q0.07133	q0.00000	q0.29133	)Pr

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES: q Per kWh**

PPPC<sup>6</sup> q0.0024u )Pr  
 Taxes & fees<sup>7</sup> q0.00110  
 ( HP BT( Capital Project q0.00194  
 RPS q0.00241  
 FR( ( A=W( P( A q0.00720 )Pr  
 FHP( A q0.01217 )Pr  
 Wildlife q0.01753 )Pr  
 GRC( A q0.02505 )Pr

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus q3.00 per kW multiplied by the Contract Demand

- Base " Local Generation plus Local Transmission & Distribution charges
- BasAdj " Adjustments to \$Base\* charges above authorized by the CPUC (can be negative or positive)
- Trans " Transmission Charges (SCE & California Independent System Operator) charges
- Supply " Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- SupplyAdj " Adjustments to the \$Supply\* charges above authorized by the CPUC (can be negative or positive)
- PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC Renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- Taxes & Fees " Public Utilities Commission Reimbursement Service charge described in Schedule No. UF-E plus the Energy Commission Service charge that has been established by the California Energy Commission

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Advice Letter No. 50u-E  
 Decision No. \_\_\_\_\_

Issued By  
**Paul Marconi**  
 President

Date Filed February 24, 2025  
 Effective April 1, 2025  
 Resolution No. \_\_\_\_\_

Schedule No. A-5 TOU Primary  
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND  
HIGHER)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$88.28 (P)

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$5.77	(P)
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(P)
Summer On-Peak Base (Firm Service)	\$16.61	(P)
Summer On-Peak Base (Non-Firm Service)	\$8.05	(P)
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70	(P)
Winter Maximum Monthly Demand (Firm Service)	\$5.77	(P)
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(P)
Winter On-Peak Base (Firm Service)	\$16.61	(P)
Winter On-Peak Base (Non-firm Service)	\$8.05	(P)
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70	(P)

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.04837	\$0.00000	\$0.01904	\$0.08270	\$0.00000	\$0.15011	(P)
Mid-peak	\$0.04837	\$0.00000	\$0.01904	\$0.05265	\$0.00000	\$0.12006	(P)
Off-peak	\$0.04837	\$0.00000	\$0.01904	\$0.03965	\$0.00000	\$0.10706	(P)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.04837	\$0.00000	\$0.01904	\$0.08077	\$0.00000	\$0.14818	(P)
Mid-peak	\$0.04837	\$0.00000	\$0.01904	\$0.05141	\$0.00000	\$0.11882	(P)
Off-peak	\$0.04837	\$0.00000	\$0.01904	\$0.03868	\$0.00000	\$0.10609	(P)

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC <sup>6</sup>	\$0.00248	
Taxes & fees <sup>7</sup>	\$0.00110	(P)
MHP BTM Capital Project	\$0.00194	(P)
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
Wildfire	\$0.01753	(P)
GRCMA	\$0.02505	(I)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>508-E</u>	Issued By <b>Paul Marconi</b> President	Date Filed <u>February 28, 2025</u>
Decision No. _____		Effective <u>April 1, 2025</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary  
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$47.840 (P)

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$5.77	(P)
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(P)
Summer On-Peak Base (Firm Service)	\$16.61	(P)
Summer On-Peak Base (Non-Firm Service)	\$8.05	(P)
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70	(P)
Winter Maximum Monthly Demand (Firm Service)	\$5.77	(P)
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(P)
Winter On-Peak Base (Firm Service)	\$16.61	(P)
Winter On-Peak Base (Non-firm Service)	\$8.05	(P)
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70	(P)

**ENERGY CHARGES\* \$ Per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
On-peak	\$0.09911	\$0.00000	\$0.01904	\$0.10598	\$0.00000	\$0.22413
Mid-peak	\$0.09911	\$0.00000	\$0.01904	\$0.08137	\$0.00000	\$0.19952
Off-peak	\$0.09911	\$0.00000	\$0.01904	\$0.06495	\$0.00000	\$0.18310
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>
On-peak	\$0.09911	\$0.00000	\$0.01904	\$0.06467	\$0.00000	\$0.18282
Mid-peak	\$0.09911	\$0.00000	\$0.01904	\$0.04186	\$0.00000	\$0.16001
Off-peak	\$0.09911	\$0.00000	\$0.01904	\$0.03198	\$0.00000	\$0.15013

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC <sup>6</sup>	\$0.00248	(P)
Taxes & fees <sup>7</sup>	\$0.00110	(P)
MHP BTM Capital Project	\$0.00194	(P)
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
Wildfire	\$0.01753	(P)
GRCMA	\$0.02505	(I)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>508-E</u>	<i>Issued By</i> <b>Paul Marconi</b>	Date Filed <u>February 28, 2025</u>
Decision No. _____	<i>President</i>	Effective <u>April 1, 2025</u>
		Resolution No. _____



Schedule No. D  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.280 (P)

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<b>Tier #1 Baseline</b>	\$0.17707	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.24696	(P)
<b>Tier #2</b>	\$0.20500	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.30652	(P)
<b>Tier #3 Remaining</b>	\$0.22903	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.44865	(P)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<b>Tier #1 Baseline</b>	\$0.17707	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.24696	(P)
<b>Tier #2</b>	\$0.20500	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.30652	(P)
<b>Tier #3 Remaining</b>	\$0.22903	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.44865	(P)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC <sup>6</sup>	\$0.00248	
Taxes & fees <sup>7</sup>	\$0.00110	(P)
MHP BTM Capital Project	\$ 0.00194	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
California Climate Credit	(\$ 34.91)	
Wildfire	\$0.01753	(P)
GRCMA	\$0.02505	(I)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 508-E  
 Decision No. \_\_\_\_\_

*Issued By*  
**Paul Marconi**  
*President*

Date Filed February 28, 2025  
 Effective April 1, 2025  
 Resolution No. \_\_\_\_\_

Schedule No. DE  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.280 (P)

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<b>Tier #1 Baseline</b>	\$0.09914	\$0.00000	\$0.00952	\$0.03134	\$0.00000	\$0.14000	(P)
<b>Tier #2</b>	\$0.11311	\$0.00000	\$0.00952	\$0.04715	\$0.00000	\$0.16978	(P)
<b>Tier #3 Remaining</b>	\$0.12512	\$0.00000	\$0.00952	\$0.10621	\$0.00000	\$0.24085	(P)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<b>Tier #1 Baseline</b>	\$0.09914	\$0.00000	\$0.00952	\$0.03134	\$0.00000	\$0.14000	(P)
<b>Tier #2</b>	\$0.11311	\$0.00000	\$0.00952	\$0.04715	\$0.00000	\$0.16978	(P)
<b>Tier #3 Remaining</b>	\$0.12512	\$0.00000	\$0.00952	\$0.10621	\$0.00000	\$0.24085	(P)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC <sup>6</sup>	\$0.00248	
Taxes & fees <sup>7</sup>	\$0.00110	(P)
MHP BTM Capital Project	\$0.00194	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
California Climate Credit	(\$34.91)	
Wildfire	\$0.01753	(P)
GRCMA	\$0.02505	(I)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 508-E  
 Decision No. \_\_\_\_\_

Issued By  
**Paul Marconi**  
 President

Date Filed February 28, 2025  
 Effective April 1, 2025  
 Resolution No. \_\_\_\_\_



Schedule No. DLI  
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.224

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>Tier #1 Baseline</b>	\$0.14166	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.19757
<b>Tier #2</b>	\$0.16400	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.24521
<b>Tier #3 Remaining</b>	\$0.18322	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.35891
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>Tier #1 Baseline</b>	\$0.14166	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.19757
<b>Tier #2</b>	\$0.16400	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.24521
<b>Tier #3 Remaining</b>	\$0.18322	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.35891

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC - Low Income <sup>6</sup>	\$0.00008	(P)
Taxes & fees <sup>7</sup>	\$0.00110	
MHP BTM Capital Project - Low Income	\$0.00155	
RPS	\$0.00193	(P)
FRMMA/WMPMA	\$0.00576	(P)
FHPMA	\$0.00974	(P)
California Climate Credit	(\$ 34.91)	
Wildfire	\$0.01402	(P)
GRCMA	\$0.02004	(I)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Advice Letter No. 508-E  
 Decision No. \_\_\_\_\_

*Issued By*  
**Paul Marconi**  
*President*

Date Filed February 28, 2025  
 Effective April 1, 2025  
 Resolution No. \_\_\_\_\_

Schedule No. DM  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise x here all single-family accommodations are not separately metered. This schedule is closed to nex installations.

w here electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply EWipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the reWirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Laqe and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day k0.280 (P)

**ENERGY CHARGES\*** k Per qw h

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	k0.17707	k0.00000	k0.01904	k0.05085	k0.00000	k0.24696	(P)
Tier #2	k0.20500	k0.00000	k0.01904	k0.08248	k0.00000	k0.30652	(P)
Tier #3 Remaining	k0.22903	k0.00000	k0.01904	k0.20058	k0.00000	k0.44865	(P)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	k0.17707	k0.00000	k0.01904	k0.05085	k0.00000	k0.24696	(P)
Tier #2	k0.20500	k0.00000	k0.01904	k0.08248	k0.00000	k0.30652	(P)
Tier #3 Remaining	k0.22903	k0.00000	k0.01904	k0.20058	k0.00000	k0.44865	(P)

\$ Supply charges x ill not be applicable to direct access purchases all other charges x ill be assessed.

\$\$ Tier\* 1 a Baseline allox ance includes use up to 3.29 qw h#day

\$\$\$ 130/ of baseline allox ance includes use betx een 3.29 qw h#day up to 4.27 qw h#day

**OTHER ENERGY CHARGES:** k Per qw h

PPPC <sup>6</sup>	k0.00248	
Ta%es & fees <sup>7</sup>	k0.00110	(P)
MHP BTM Capital Project	k0.00194	
RPS	k0.00241	(P)
FRMMA#w MPMA	k0.00720	(P)
FHPMA	k0.01217	(P)
California Climate Credit	(k34.91)	
wildfire	k0.01753	(P)
GRCMA	k0.02505	(I)

**MINIMUM CHARGE**

will be eWial to the Service Charge per meter, per day.

(Continued)

Advice Letter No. 508-E  
 Decision No. \_\_\_\_\_

Issued By  
**Paul Marconi**  
 President

Date Filed February 28, 2025  
 Effective April 1, 2025  
 Resolution No. \_\_\_\_\_

Schedule No. DMS  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

**ENERGY CHARGES\*** \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
	\$0.30785	\$0.00000	\$0.01904	\$0.08427	\$0.00000	\$0.41116	(P)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
	\$0.30785	\$0.00000	\$0.01904	\$0.08427	\$0.00000	\$0.41116	(P)

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC <sup>6</sup>	\$0.00248	
PPPC - Low Income <sup>6</sup>	\$0.00008	
Taxes & fees <sup>7</sup>	\$0.00110	(P)
MHP BTM Capital Project	\$0.00194	
MHP BTM Capital Project - Low Income	\$0.00155	(P)
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
RPS - Low Income	\$0.00193	(P)
FRMMA/WMPMA - Low Income	\$0.00576	(P)
FHPMA - Low Income	\$0.00974	
California Climate Credit	(\$34.91)	
Wildfire	\$0.01753	(P)
Wildfire - Low Income	\$0.01402	(P)
GRCMA	\$0.02505	(I)
GRCMA - Low Income	\$0.02004	(I)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 508-E  
 Decision No. \_\_\_\_\_

*Issued By*  
**Paul Marconi**  
*President*

Date Filed February 28, 2025  
 Effective April 1, 2025  
 Resolution No. \_\_\_\_\_

Schedule No. DO  
DOV ESTIC SERMICE 6OT( ER

**APPLICABILITY**

Awllirayle to - o- we8ma- e- t 8eside- ts p8 domestinsi- clew hase se8vine, i- a- si- cle6amilf amommodatio- . Does - ot awllf to we8ma- e- t 8eside- ts, see Srhedule xDk.

Whe8e elent8inif is pu8- ished p8 EMrha8ci- c, a nustom8 maf use the Elent8inMehirle Suwllf E\$uuiwme- t )EM8Er as a suymete8 to measu8e EMrha8ce load, a- d a- nilla8f EMrha8ce se8vine. All EM8E used p8 suymete8i- c wu8wose8 must meet the 8e\$u8i8eme- ts estaylished i- the Pluc6- Elent8inMehirle Suymete8i- c P8otonol wu8sua- t to Denisio- 2260b6024.

**TERRITORY**

Bic Bea8La\* e- d viri- itf , Sa- Be8- a8di- o Cou- tf .

**RATES**

**SERVICE CHARGES**

Pe8 V ete8, we8 daf q0.2b0 )Pr

**ENERGY CHARGES\* q Pe8\* Wh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	q0.307b5	q0.00000	q0.01904	q0.0b427	q0.00000	q0.4111g
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	q0.307b5	q0.00000	q0.01904	q0.0b427	q0.00000	q0.4111g

/ Suwllf rha8ces & ill - ot ye awllirayle to di8ert amress wu8rhase8 all othe8 rha8ces & ill ye assessed.

**OTHER ENERGY CHARGES: q Pe8\* Wh**

PPPC8 q0.0024b  
 TaH8s j p8e8<sup>7</sup> q0.00110 )Pr  
 V ( P BTV Cawital P8o=ent q0.00194  
 CEV A Su8rha8ce8  
 RPS q0.00241 )Pr  
 FRV V A" WV PV A q0.00720 )Pr  
 F( PV A q0.01217 )Pr  
 Calip8- ia Climate C8edit )q34.91r  
 Wildp8e q0.01753 )Pr  
 GRCV A q0.02505 )Pr

**MINIMUM CHARGE**

Will ye e8ual to q0.b50 we8 mete8, we8 daf

- 1 Base " Loral Ge- e8atio- wlu8 Loral T8a- smissio- j Dist8iyutio- rha8ces
- 2 BasAd= " Ad=ustme- ts to xBasek rha8ces ayove autho8ized yf the CPUC )ma- ye - ecative o8 wositiver
- 3 T8a- s " T8a- smissio- Cha8ces )SCE j Calip8- ia I- dewe- de- t Sf stem Owe8ato8 rha8cesr
- 4 Suwllf " Fuel j Pu8rhased Po&e8nosts i- nu88ed i- w8ovidi- c e- e8cf to nustom88 wlu8 Ge- e8atio- rha8ces, ip a- f.
- 5 Suwllf Ad= " Ad=ustme- ts to the xSuwllf k rha8ces ayove autho8ized yf the CPUC )ma- ye - ecative o8 wositiver
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Issued By  
**Paul Marconi**  
 President

Date Filed Fey8ua8f 2b, 2025  
 Eppentive Aw8il 1, 2025  
 Resolutio- No. \_\_\_\_\_

Snhedgle No. GSD  
GENERAL SERuICE 6DEV AND

**APPLICABILITY**

Lip ited to elert)inse)vire )e- de)ed to Cap f Oaws, Lonated at 31 Cap f Oaws 63r, Bic Bea) Lawe, Caliy)- ia 92315.

**TERRITORY**

Bic Bea) Lawe a- d vini- itb, Sa- Be)- a)di- o Cog- tb.

**RATES**

**SERVICE CHARGES**

Pe) V ete), f e) dab n0.2r0 NI(

**DEMAND CHARGES**

Sgp p e) V axip gp Dep a- d Mf e) wk f e) p ete) f e) p o- th( n10.r4 NI(  
 k i- te) V axip gp Dep a- d Mf e) wk f e) p ete) f e) p o- th( n10.r4 NI(

**ENERGY CHARGES\* mPe) wk h**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
All p ete)ed Kk h	n0.24555	n0.00000	n0.01904	n0.07V39	n0.00000	n0.3409r	NI(
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
All p ete)ed Kk h	n0.24555	n0.00000	n0.01904	n0.07V39	n0.00000	n0.3409r	NI(

\$Sgf f lb rha)ces \* ill - ot 8e af f lina8le to di)ent anress f g)rhas, all othe) rha)ces \* ill 8e assessed.

**OTHER ENERGY CHARGES: mPe) wk h**

PPPC<sup>w</sup> n0.0024r  
 Taxes q yees<sup>7</sup> n0.00110 NI(  
 V / P BTV Caf ital P)o&nt n0.00194  
 RPS n0.00241 NI(  
 FRV V AHk V PV A n0.00720 NI(  
 F/ PV A n0.01217 NI(  
 k ildy)e n0.01753 NI(  
 GRCV A n0.02505 NI(

**MINIMUM CHARGE**

k ill 8e ej gal to the Se)vire Cha)ce f e) p ete), f e) dab

- 1 Base = Loral Ge- e)atio- f lgs Loral T)a- sp issio- q Dist)i8gtio- rha)ces
- 2 BasAd& = Ad&stp e- ts to "Base" rha)ces a8ve agtho)ized 8b the CPUC Ma- 8e- e- cative o) f ositive(
- 3 T)a- s = T)a- sp issio- Cha)ces MICE q Caliy)- ia I- def e- de- t Sbstep Of e)ato) rha)ces(
- 4 Sgf f lb = Fgel q Pg)rhasd Po\* e) nosts i- ng))ed i- f )ovidi- c e- e)cb to ngstop e)s f lgs Ge- e)atio- rha)ces, iy a- b.
- 5 Sgf f lbAd& = Ad&stp e- ts to the "Sgf f lb" rha)ces a8ve agtho)ized 8b the CPUC Ma- 8e- e- cative o) f ositive(
- W PPC = Pg8linPg)fos e Cha)ces to yg- d f g8lin coods f )oc)ap s agtho)ized 8b the CPUC i- nlgdi- c, the CEC )e- e\* a8le tenh- olocies, Rq D a- d dep o- st)atio- f )oc)ap s, lo\* i- nop e- e- e)cb eyinie- nb f )oc)ap s, e- e)cb eyinie- nb, sola) i- itiative a- d the lo\* i- nop e- f abp e- t assista- re MCARE(f)oc)ap
- 7 Taxes q = Pg8lin Utilities Cop p issio- Reip 8g)sep e- t Sg)rha)ce desnj)8ed i- Snhedgle No. UF6 f lgs the Fees E- e)cb Cop p issio- Sg)rha)ce that has 8ee- esta8lished 8b the Caliy)- ia E- e)cb Cop p issio- .

Mo- ti- ged(

Advire Lette) No. <u>50r6E</u> Denisio- No. _____	Issued By <b>Paul Marconi</b> President	Date Filed <u>Fe8)ga)b 2r, 2025</u> Eyyentive <u>Af )il 1, 2025</u> Resolgtio- No. _____
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Schedule No. SL  
STREET LIGHTING SERVICE

**APPLICABILITY**

Applies to public utility streets, highways and outdoor lighting service supplied by overhead lines where the utility owns and maintains all the equipment.

**TERRITORY**

Bear Lake and vicinity, San Bernardino County.

**RATES**

Dusk to Dawn Service

Service will be provided dusk to dawn controlled by photocells and result in an average of 4,178 hours per year.

Light Emitting Diode (LED)

All lamps are 47 watt, 4,000 lumens, having a 0.52W/5 x5 hemisphere use factor.

**SERVICE CHARGES**

\* first meter \* 0.240 (P)

**FIXED CHARGES**

\* first meter \* 0.472 (P)

**ENERGY CHARGES** \*\* Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	*0.4944	*0.00000	*0.01904	*0.0544	*0.00000	*0.57788
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	*0.4944	*0.00000	*0.01904	*0.0544	*0.00000	*0.57788

Summer and winter energy charges will be assessed on the basis of the actual kWh consumed. All other charges will be assessed.

**OTHER ENERGY CHARGES:** \* Per kWh

PPCW \*0.0024g (P)  
 Takes / fees \*0.00110 (P)  
 & VP BT& California Profit \*0.00194 (P)  
 RPS \*0.00241 (P)  
 FR& & Aj \$ & P& A \*0.00720 (P)  
 FVP& A \*0.01217 (P)  
 \$ wire \*0.01753 (P)  
 GRC& A \*0.02505 (I)

**MINIMUM CHARGE**

\$ bill be equal to the Service Charge per meter, first meter

- Base = Local Generation of local Transmission / Distribution charges
- BasAdjH = Adjustment to "Base" charges above authorized by the CPUC (negative or positive)
- Trans = Transmission Charges (SCE / California Independent System Operator charges)
- Supply = Fuel / Purchased Power costs incurred in providing electric service to customers, including a-b.
- SupplyAdjH = Adjustment to the "Supply" charges above authorized by the CPUC (negative or positive)
- PPCW = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CECE re-wards, renewable, R/D and development programs, low-income electric service, solar initiative and the low-income assistance (CARE) program
- Takes / Fees = Public Utilities Commission Reimbursement Schedule No. UFE of local electric companies that has established by the California Electric Companies Association.

(Continued)



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(Continued)

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