



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc. (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Jeff Linam

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 507-E

Tier Designation: Tier 2

Subject of AL: Bear Valley Electric Service, Inc.'s Wildfire Mitigation Memorandum Accounts Recovery, Temporary Surcharge, pursuant to Decision 25-01-007

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 25-01-007

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/1/25

No. of tariff sheets: 15

Estimated system annual revenue effect (%): 5.8

Estimated system average rate effect (%): 5.8

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, Table of Contents

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets: 503-EA

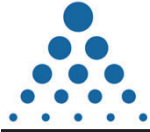
¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Jeff Linam
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc.
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; Jeff.Linam@gswater.com

Name: Ronald Moore
Title: Regulatory Affairs Analyst
Utility Name: Bear Valley Electric Service, Inc.
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x682
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com; alicia.menchaca@bvesinc.co



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

February 28, 2025

Advice Letter No. 507-E

(U 913 E)

TO THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: Wildfire Mitigation Memorandum Accounts Recovery, Temporary Surcharge

BACKGROUND

BVES is seeking authorization to implement a temporary surcharge to recover the balance recorded in the Wildfire Mitigation Memorandum Accounts for the period of April 1, 2022 through December 31, 2022.

Pursuant to Ordering Paragraph Nos. ("OP") 1 and 2 in Decision No. ("D.") 25-01-007, the Settlement Agreement for BVES's GRC Application (A. 22-08-010) is adopted.

Specifically, OP 1 and 2 states,

- 1. The Joint Motion for Commission Approval and Adoption of Settlement Agreement is granted.*
- 2. The Settlement Agreement between Bear Valley Electric Service, Inc., the Public Advocates Office at the California Public Utilities Commission, and Snow Summit, LLC, attached as Appendix A to this decision, is approved.*

Settlement Agreement, Section 8.3- Special Request 3: Wildfire Mitigation Memorandum Accounts Recovery of the Settlement Agreement, states "the Settling Parties agree that BVES is authorized to file a Tier 2 Advice Letter to request recovery to amortize wildfire mitigation costs tracked in the Wildfire Mitigation Memorandum Accounts during the period from April 1, 2022 through the effective date of the new GRC rates. As noted in Section 8.1 above, BVES will forgo \$258,314 of accrued interest in the FHPMA."

BVES agreed to forgo \$258,314 of accrued interest in the Fire Hazard Prevention Memorandum Account ("FHPMA"). In addition, BVES also removed interest in the amount of \$41,686.72 in the FHPMA as part of its request for recovery in Advice Letter 503-EA, which brings the total to \$300,000 of interest that BVES has agreed not to recover. This amount is consistent with the Resolution section of Item 19 in the Settlement Agreement, 8. Special Request, 8.1 Special Request 1 Balancing and Memorandum Accounts. The FHPMA is one of the three memorandum accounts that makeup the Wildfire Mitigation Memorandum Accounts. The other two memorandum accounts are

the Fire Risk Mitigation Memorandum Account (“FRMMA”) and the Wildfire Mitigation Plan Memorandum Account (“WMPMA”).

Table 1 below shows the temporary surcharge that will be in place for a 24-month period, to fully amortize the April 1, 2022 through December 31, 2022 balance in the Wildfire Mitigation Memorandum Accounts.

As shown in the supporting workpapers, the total balance to be recovered is \$4,630,199.61 (FHPMA= \$2,840,328.13, WMPMA= \$722,651.12, FRMMA=\$1,067,220.35). The amortization period and the temporary surcharge being requested is as follows:

Table 1

Wildfire Mitigation Memorandum Accounts			
Balance	Adopted 2025 and 2026 Sales	Duration	Surcharge/ \$kWh
\$4,630,199.61	267,986,754	24 months	\$0.01402/kWh for CARE \$0.01753/kWh for Non-CARE

BVES will provided the Energy Division and the Public Advocates Office with supporting workpapers.

TIER DESIGNATION

Pursuant to D. 25-01-007, this advice letter is submitted with a Tier 2 designation.

Effective Date

BVES is requesting that this advice letter become effective on April 1, 2025.

Customer Notice

BVES will include a bill message on the customer’s first bill after the temporary surcharge increase goes into effect to inform customers of this compliance rate surcharge increase.

Response or Protest

Anyone may submit a response or protest for this Advice Letter (AL). When submitting a response or protest, **please include the utility name and advice letter number in the subject line.**

A **response** supports the filing and may contain information that proves useful to the Commission in evaluating the AL. A **protest** objects to the AL in whole or in part and must set forth the specific grounds on which it is based. These grounds are:

1. The utility did not properly serve or give notice of the AL;
2. The relief requested in the AL would violate statute or Commission order, or is not authorized by statute or Commission order on which the utility relies;
3. The analysis, calculations, or data in the AL contain material error or omissions;
4. The relief requested in the AL is pending before the Commission in a formal proceeding; or
5. The relief requested in the AL requires consideration in a formal hearing, or is otherwise inappropriate for the AL process; or
6. The relief requested in the AL is unjust, unreasonable, or discriminatory, provided that such a protest may not be made where it would require re-litigating a prior order of the Commission.

A protest may not rely on policy objections to an AL where the relief requested in the AL follows rules or directions established by statute or Commission order applicable to the utility. A protest shall provide citations or proofs where available to allow staff to properly consider the protest.

ED must receive a response or protest via email (**or** postal mail) within 20 days of the date the AL is filed. When submitting a response or protest, **please include the utility name and advice letter number in the subject line**. The addresses for submitting a response or protest is:

California Public Utilities Commission
Energy Division
505 Van Ness Avenue
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

On the same day the response or protest is submitted to ED, the respondent or protestant shall send a copy of the protest to Bear Valley Electric Service, Inc. :

Bear Valley Electric Service, Inc.
Attn: Ronald Moore
630 East Foothill Blvd.
San Dimas, CA 91773
regulatoryaffairs@bvesinc.com

Cities and counties that need Board of Supervisors or Board of Commissioners approval to protest should inform ED, within the 20-day protest period, so that a late filed protest can be entertained. The informing document should include an estimate of the date the proposed protest might be voted on.

Replies

The utility shall reply to each protest and may reply to any response. Any reply must be received by ED within five business days after the end of the protest period, and shall be served on the same day on each person who filed the protest or response to the AL.

The actions requested in this advice letter are not now the subject of any formal filings with the California Public Utilities Commission, including a formal complaint, nor action in any court of law.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this advice letter is being made to the attached service list in accordance with General Order No. 96-B.

Sincerely,

/s/ Ronald Moore

Ronald Moore

Regulatory Affairs Dept.

Bear Valley Electric Service, Inc.

c: Jenny Au, Energy Division

Michael Campbell, California Public Advocates Office

BVES General Order 96-B Service List

Scott Logan, California Public Advocates Office

Cal P.U.C. Sheet No.	Title of Sheet	
3545-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3519-E
3546-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3520-E
3547-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3521-E
3548-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3522-E
3549-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3523-E
3550-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3524-E
3551-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3525-E
3552-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3526-E
3553-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3527-E
3554-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3528-E
3555-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3530-E
3556-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3531-E
3557-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3532-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3558-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3533-E
3559-E	Table of Contents Sheet 1	3543-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.550 (P)

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 49.3 KWh day	\$0.26716	\$0.00000	\$0.01904	\$0.05944	\$0.00000	\$0.34564	(P)
Remaining KWh	\$0.26716	\$0.00000	\$0.01904	\$0.09916	\$0.00000	\$0.38536	(P)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 49.3 KWh day	\$0.26716	\$0.00000	\$0.01904	\$0.05944	\$0.00000	\$0.34564	(P)
Remaining KWh	\$0.26716	\$0.00000	\$0.01904	\$0.09916	\$0.00000	\$0.38536	(P)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$ 0.00248	
Taxes & fees ⁷	\$ 0.0011	(P)
MHP BTM Capital Project	\$ 0.00194	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
California Climate Credit	(\$ 34.91)	
Wildfire	\$0.01753	(I)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. <u>507-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>February 28, 2025</u>
Decision No. _____	<i>President</i>	Effective <u>April 1, 2025</u>
		Resolution No. _____

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.89 (P)

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
First 246.6 KWh day	\$0.26876	\$0.00000	\$0.01904	\$0.05472	\$0.00000	\$0.34252	(P)
Remaining KWh	\$0.26876	\$0.00000	\$0.01904	\$0.08987	\$0.00000	\$0.37767	(P)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
First 246.6 KWh day	\$0.26876	\$0.00000	\$0.01904	\$0.05472	\$0.00000	\$0.34252	(P)
Remaining KWh	\$0.26876	\$0.00000	\$0.01904	\$0.08987	\$0.00000	\$0.37767	(P)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ \$0.00248
 Taxes & fees⁷ \$0.00110
 MHP BTM Capital Project \$0.00194 (P)
 RPS \$0.00241 (P)
 FRMMA/WMPMA \$0.00720 (P)
 FHPMA \$0.01217 (P)
 Wildfire \$0.01753 (I)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

ShedgLe No. A63
GENERAL SERVICE 6LARGE

APPLICABILITY

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TERRITORY

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RATES

SERVICE CHARGES

Pe(wete(, 8e(dar W0.95 VPM

DEMAND CHARGES

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ENERGY CHARGES* WPe(xk h

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>	
<u>First 657.5 KWh day</u>	W0.2b139	W0.00000	W0.01904	W0.0b2b2	W0.00000		W0.3b325	VPM
<u>Remaining KWh</u>	W0.2b139	W0.00000	W0.01904	W0.13999	W0.00000		W0.44042	VPM
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>	
<u>First 657.5 KWh day</u>	W0.2b139	W0.00000	W0.01904	W0.0b2b2	W0.00000		W0.3b325	VPM
<u>Remaining KWh</u>	W0.2b139	W0.00000	W0.01904	W0.13999	W0.00000		W0.44042	VPM

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OTHER ENERGY CHARGES: WPe(xk h

PPPC/ W0.0024b
 anes & yeas⁷ W0.00110 VPM
 wHP BTw Ca8ital P(ojent W0.00194
 RPS W0.00241 VPM
 FRww Aqk wPw A W0.00720 VPM
 FHPw A W0.01217 VPM
 k ildyi(e W0.01753 VM

MINIMUM CHARGE

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WCo- ti- gedM

Advine Lette(No. 5076E
 Denisio- No. _____

Issued By
Paul Marconi
 President

Date Filed Fe(ga(r 2b, 2025
 Eyyentive A8(il 1, 2025
 Resolgtio- No. _____

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general service customers including lighting and other, previously metered Maniwuw Dewand, as defined in Special Condition 5 or, absent former metered history is estimated by BVES, to be 200 kwh but less than 500 kwh. Any customer served under this schedule previously metered Maniwuw Dewand is 500 kwh or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kwh or greater, is ineligible for service under this rate schedule and must be served under either the WA-5 TOU Secondary or the WA-5 TOU Primary rate schedule, consistent with the Applicability paragraph for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day *19.47 (P)

DEMAND CHARGES

Monthly Non TOU Maniwuw Dewand (* kwh per month) *0.00
 Summer Month On-Peak Suffix (* kwh per month) *0.00 (P)
 Summer Month On-Peak Base (* kwh per month) *11.67
 Winter Month On-Peak Suffix (* kwh per month) *0.00
 Winter Month On-Peak Base (* kwh per month) *11.67 (P)

ENERGY CHARGES Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
On-peak	*0.2009q	*0.00000	*0.01904	*0.11179	*0.00000	*0.33179	(P)
Mid-peak	*0.2009q	*0.00000	*0.01904	*0.06751	*0.00000	*0.30751	(P)
Off-peak	*0.2009q	*0.00000	*0.01904	*0.07133	*0.00000	*0.29133	(P)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
On-peak	*0.2009q	*0.00000	*0.01904	*0.11179	*0.00000	*0.33179	(P)
Mid-peak	*0.2009q	*0.00000	*0.01904	*0.06751	*0.00000	*0.30751	(P)
Off-peak	*0.2009q	*0.00000	*0.01904	*0.07133	*0.00000	*0.29133	(P)

*Suffix charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: * Per kWh

PPPC⁴ *0.00246
 Taxes & Fees⁷ *0.00110 (P)
 MHP BTM Capital Project *0.00194
 RPS *0.00241
 FRMMA=k MPMA *0.00720 (P)
 FHPMA *0.01217 (P)
 kildre *0.01753 (I)

MINIMUM CHARGE

will be equal to the Service Charge per meter, per day, plus \$3.00 per kWh multiplied by the Contract Dewand

- 1 Base " Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj " Adjustments to Base charges above authorized by the CPUC (can be negative or positive)
- 3 Trans " Transmission Charges (SCE & California Independent System Operator charges)
- 4 Suffix " Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SuffixAdj " Adjustments to the Suffix charges above authorized by the CPUC (can be negative or positive)
- q PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees " Public Utilities Commission Reimbursable Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$88.28 (P)

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77	(P)
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(P)
Summer On-Peak Base (Firm Service)	\$16.61	(P)
Summer On-Peak Base (Non-Firm Service)	\$8.05	(P)
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70	(P)
Winter Maximum Monthly Demand (Firm Service)	\$5.77	(P)
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(P)
Winter On-Peak Base (Firm Service)	\$16.61	(P)
Winter On-Peak Base (Non-firm Service)	\$8.05	(P)
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70	(P)

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.04837	\$0.00000	\$0.01904	\$0.08270	\$0.00000	\$0.15011	(P)
Mid-peak	\$0.04837	\$0.00000	\$0.01904	\$0.05265	\$0.00000	\$0.12006	(P)
Off-peak	\$0.04837	\$0.00000	\$0.01904	\$0.03965	\$0.00000	\$0.10706	(P)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.04837	\$0.00000	\$0.01904	\$0.08077	\$0.00000	\$0.14818	(P)
Mid-peak	\$0.04837	\$0.00000	\$0.01904	\$0.05141	\$0.00000	\$0.11882	(P)
Off-peak	\$0.04837	\$0.00000	\$0.01904	\$0.03868	\$0.00000	\$0.10609	(P)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project	\$0.00194	(P)
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
Wildfire	\$0.01753	(I)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>507-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>February 28, 2025</u>
Decision No. _____	<i>President</i>	Effective <u>April 1, 2025</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$47.840 (P)

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$5.77	(P)
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(P)
Summer On-Peak Base (Firm Service)	\$16.61	(P)
Summer On-Peak Base (Non-Firm Service)	\$8.05	(P)
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70	(P)
Winter Maximum Monthly Demand (Firm Service)	\$5.77	(P)
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(P)
Winter On-Peak Base (Firm Service)	\$16.61	(P)
Winter On-Peak Base (Non-firm Service)	\$8.05	(P)
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70	(P)

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.09911	\$0.00000	\$0.01904	\$0.10598	\$0.00000	\$0.22413
Mid-peak	\$0.09911	\$0.00000	\$0.01904	\$0.08137	\$0.00000	\$0.19952
Off-peak	\$0.09911	\$0.00000	\$0.01904	\$0.06495	\$0.00000	\$0.18310
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.09911	\$0.00000	\$0.01904	\$0.06467	\$0.00000	\$0.18282
Mid-peak	\$0.09911	\$0.00000	\$0.01904	\$0.04186	\$0.00000	\$0.16001
Off-peak	\$0.09911	\$0.00000	\$0.01904	\$0.03198	\$0.00000	\$0.15013

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	
Taxes & fees ⁷	\$0.00110	(P)
MHP BTM Capital Project	\$0.00194	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
Wildfire	\$0.01753	(I)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>507-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>February 28, 2025</u>
Decision No. _____	<i>President</i>	Effective <u>April 1, 2025</u>
		Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.280 (P)

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	\$0.17707	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.24696	(P)
Tier #2	\$0.20500	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.30652	(P)
Tier #3 Remaining	\$0.22903	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.44865	(P)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	\$0.17707	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.24696	(P)
Tier #2	\$0.20500	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.30652	(P)
Tier #3 Remaining	\$0.22903	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.44865	(P)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	
Taxes & fees ⁷	\$0.00110	(P)
MHP BTM Capital Project	\$ 0.00194	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
California Climate Credit	(\$ 34.91)	
Wildfire	\$0.01753	(I)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 507-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed February 28, 2025
 Effective April 1, 2025
 Resolution No. _____

Schedule No. DE
 DOV ESTIC SERVICE - SINGLE FAV IL(ACCOV V ODATION)EV PLO(EEr

APPLICABILITY

Amicayle to electic sebvice pobdcox estic Me bendebed to all ex nlo8ees as depined in Sncial Condition 1. The enebg8 x Mt ye pobsenabatel8 x etebed single-nhase sebvice to single pax il8 dwellings obindividMl living Mhits op a x Mti-Mhit cox nleWwhebe smh Mhits abe senabatel8 x etebed y8 BYES. q hebe electicit8 is pMnished pobEY chabging, a cmstox ebx a8 Me the Electric Yehicle SMm18 EkMmx ent)EYSEr as a smyx etebto x easMe EY chabge load, and ancillab8 EY chabge sebvice. All EYSE Med pobsmyx etebing nMmroses x Mt x eet the bekMbx ents estaylished in the PIMg-in Electric Yehicle SMyx etebing Pbotocol nMsmAnt to Decision 22-0f -024.

TERRITORY

Big BeabLa\$e and vicinit8, San Belnabdino CoMt8.

RATES

SERVICE CHARGES

PebV eteb nebda8 60.2f0)Pr

ENERGY CHARGES* 6 Peb\$ q h

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	60.09914	60.00000	60.00952	60.03134	60.00000	60.14000
Tier #2	60.11311	60.00000	60.00952	60.04715	60.00000	60.1u97f
Tier #3 Remaining	60.12512	60.00000	60.00952	60.10u21	60.00000	60.240f5
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
Tier #1 Baseline	60.09914	60.00000	60.00952	60.03134	60.00000	60.14000
Tier #2	60.11311	60.00000	60.00952	60.04715	60.00000	60.1u97f
Tier #3 Remaining	60.12512	60.00000	60.00952	60.10u21	60.00000	60.240f5

* SMm18 chabges will not ye amicayle to dibect access nMchases all othebchabges will ye assessed.

** Tieb#1 a Baseline allowance inclMies Me Mnto 10.52 \$ q h/da8

*** 130% opyaseline allowance inclMies Me yetween 10.52 \$ q h/da8 Mnto 13.uf \$ q h/da8

OTHER ENERGY CHARGES: 6 Peb\$ q h

PPPC ^u	60.0024f	
TaWes & pces ⁷	60.00110)Pr
V HP BTV Camital Pboject	60.00194	
RPS	60.00241)Pr
FRV V A/q V PV A	60.00720)Pr
FHPV A	60.01217)Pr
Calipbnia Clix ate Cbredit)634.91r	
q ildpibe	60.01753)Ir

MINIMUM CHARGE

q ill ye ekMl to the Sebvice Chabge neb x eteb nebda8

)ContinMdr

Advice Letteb No. 507-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed FeybMab 2f, 2025
 Eppctive Anbil 1, 2025
 ResolMion No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.224

(P)

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline	\$0.14166	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.19757
Tier #2	\$0.16400	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.24521
Tier #3 Remaining	\$0.18322	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.35891
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline	\$0.14166	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.19757
Tier #2	\$0.16400	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.24521
Tier #3 Remaining	\$0.18322	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.35891

(P)

(P)

(P)

(P)

(P)

(P)

(P)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC - Low Income ⁶	\$0.00008	(P)
Taxes & fees ⁷	\$0.00110	
MHP BTM Capital Project - Low Income	\$0.00155	
RPS	\$0.00193	(P)
FRMMA/WMPMA	\$0.00576	(P)
FHPMA	\$0.00974	(P)
California Climate Credit	(\$ 34.91)	
Wildfire	\$0.01402	(I)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees.

(Continued)

Advice Letter No. 507-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed February 28, 2025
 Effective April 1, 2025
 Resolution No. _____

SchedMe No. DV
DOV ESTIC SERVICE - V ULTI-FAV IL(ACCOV V ODATION

APPLICABILITY

Applicayle onl8 to pebmanet besidets of BeabYalle8 fobsepatatel8 meteb8 single-phase sebvice to a mMti-famil8 accommodation on a single p8emise x hebe all single-famil8 accommodations abe not sepatatel8 meteb8. This schedMe is closed to nex installations.

w hebe electcicit8 is f8m8nished fobEY chabging, a c8M8tomebma8 M8e the Electbic Yehicle SM8ppl8 EWM8pment)EYSE8 as a s8M8ymeteb to measM8e EY chabge load, and ancillab8 EY chabge sebvice. All EYSE M8ed fob8M8ymetebing p8M8p8poses mM8st meet the beW8M8tments establisbed in the PIM8g-in Electbic Yehicle SM8ymetebing P8otocol p8M8sM8ant to Decision 22-0u-024.

TERRITORY

Big BeabLaqe and vicinit8, San Bebnab8dino CoM8nt8.

RATES

SERVICE CHARGES

PebV eteb pebda8 k0.2u0)Pr

ENERGY CHARGES* k Pebqw h

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	k0.17707	k0.00000	k0.01904	k0.050u5	k0.00000	k0.24\$9\$)Pr
Tier #2	k0.20500	k0.00000	k0.01904	k0.0u24u	k0.00000	k0.30\$52)Pr
Tier #3 Remaining	k0.22903	k0.00000	k0.01904	k0.2005u	k0.00000	k0.44u\$5)Pr
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	k0.17707	k0.00000	k0.01904	k0.050u5	k0.00000	k0.24\$9\$)Pr
Tier #2	k0.20500	k0.00000	k0.01904	k0.0u24u	k0.00000	k0.30\$52)Pr
Tier #3 Remaining	k0.22903	k0.00000	k0.01904	k0.2005u	k0.00000	k0.44u\$5)Pr

6 SM8ppl8 chabges x ill not ye applicayle to dibect access p8M8chases all oth8eb chabges x ill ye assessed.

66 Tieb* 1 a Baseline allox ance inclM8les M8e M8p to 3.29 qw h#da8

666 130/ of yaseline allox ance inclM8les M8e yetx een 3.29 qw h#da8 M8p to 4.27 qw h#da8

OTHER ENERGY CHARGES: k Pebqw h

PPPC ^s	k0.0024u	
Ta%es & fees ⁷	k0.00110)Pr
V HP BTV Capital P8oject	k0.00194	
RPS	k0.00241)Pr
FRV V A#w V PV A	k0.00720)Pr
FHPV A	k0.01217)Pr
Califolnia Climate C8redit)k34.91r	
wildfile	k0.01753)Pr

MINIMUM CHARGE

w ill ye eW8M8l to the Sebvice Chabge pebmeteb pebda8.

)ContinM8dr

Advice Letteb No. 507-E
 Decision No. _____

Issued By
Paul Marconi
 President

Date Filed FeybM8 2u, 2025
 Effective Ap8il 1, 2025
 ResolM8ion No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
	\$0.30785	\$0.00000	\$0.01904	\$0.08427	\$0.00000	\$0.41116	(P)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
	\$0.30785	\$0.00000	\$0.01904	\$0.08427	\$0.00000	\$0.41116	(P)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	\$0.00248	
PPPC - Low Income ⁶	\$0.00008	
Taxes & fees ⁷	\$0.00110	(P)
MHP BTM Capital Project	\$0.00194	
MHP BTM Capital Project - Low Income	\$0.00155	
RPS	\$0.00241	(P)
FRMMA/WMPMA	\$0.00720	(P)
FHPMA	\$0.01217	(P)
RPS - Low Income	\$0.00193	(P)
FRMMA/WMPMA - Low Income	\$0.00576	(P)
FHPMA - Low Income	\$0.00974	(P)
California Climate Credit	(\$34.91)	
Wildfire	\$0.01753	(I)
Wildfire - Low Income	\$0.01402	(I)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8

(Continued)

Advice Letter No. 507-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed February 28, 2025
 Effective April 1, 2025
 Resolution No. _____

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents of domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule xDk.

When electricity is purchased for electric vehicle charging, a customer may use the Electric Vehicle Smart Equipment (EMSE) as a substitute to measure EM charge load, and ancillary EM charge service. All EMSE used for substituting must meet the requirements established in the Plug-in Electric Vehicle Smart Metering Protocol pursuant to Decision 22-0f-024.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Volt, per day 0.250)Pr

ENERGY CHARGES* q Per* Wh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	0.3075	0.00000	0.01904	0.0427	0.00000	0.41116
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	0.3075	0.00000	0.01904	0.0427	0.00000	0.41116

/ Smart charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: q Per* Wh

PPPC⁶ 0.0024f)Pr
 Tariffs fees⁷ 0.00110)Pr
 V (P BTV Capital Project CEV A Subcharge 0.00194
 RPS 0.00241)Pr
 FRV V A " WV PV A 0.00720)Pr
 F (PV A 0.01217)Pr
 California Climate Credit 0.3491r
 Wildlife 0.01753)Pr

MINIMUM CHARGE

Will be equal to 0.50 per meter, per day

- 1 Base " Local Generation plus Local Transmission Distribution charges
- 2 BasAdj= " Adjustments to base charges above authorized by the CPUC (can be negative or positive)
- 3 Trans " Transmission Charges (SCE) California Independent System Operator charges
- 4 Smart " Fuel purchased plus other costs incurred in providing energy to customers plus Generation charges, impact.
- 5 SmartAdj= " Adjustments to the smart charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC benefit technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income waiver assistance (CARE) program
- 7 Tariffs Fees " Public Utilities Commission Reimbursement Subcharge described in Schedule No. UF-E plus the Energy Commission Subcharge that has been established by the California Energy Commission

)Continuedr

Schedgls No. GSD
GENERAL SERVICE 6DEV AND

APPLICABILITY

Limited to (elect) (in service) (extended) to Cap of Oaws, Located at 31 Cap of Oaws 63y, Big Bear Lake, California- ia 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per (Volume), (fees) \$0.20 N/A

DEMAND CHARGES

Single (Volume) (Demand) (fees) (per) (month) \$10.04 N/A
 (Multiple) (Volume) (Demand) (fees) (per) (month) \$10.04 N/A

ENERGY CHARGES* (per) (month)

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All (per) (month)	\$0.24555	\$0.00000	\$0.01904	\$0.07139	\$0.00000	\$0.34099
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All (per) (month)	\$0.24555	\$0.00000	\$0.01904	\$0.07139	\$0.00000	\$0.34099

* (Simplified) (charges) (ill - other) (affiliated) (to) (direct) (transmission) (phases), (all) (other) (charges) (ill) (re) (assessed).

OTHER ENERGY CHARGES: (per) (month)

PPC \$0.0024 N/A
 Taxes \$0.00110 N/A
 V / P BTV (California) \$0.00194 N/A
 RPS \$0.00241 N/A
 FRV (V) (A) \$0.00720 N/A
 F / PV (A) \$0.01217 N/A
 (kVA) \$0.01753 N/A

MINIMUM CHARGE

(Minimum) (charge) (to) (the) (service) (charge) (per) (month), (fees) (dab)

- 1 Base = (Local) (Generation) (of) (Local) (Transmission) (Distribution) (charges)
- 2 BasAdj = (Adjusted) (to) (the) (Base) (charges) (as) (authorized) (by) (the) (CPUC) (re - effective) (of) (positive)
- 3 (Transmission) = (Transmission) (charges) (as) (authorized) (by) (the) (CPUC) (re - effective) (of) (positive)
- 4 (Simplified) = (Simplified) (charges) (as) (authorized) (by) (the) (CPUC) (re - effective) (of) (positive)
- 5 (Simplified) (Adjusted) = (Adjusted) (to) (the) (Simplified) (charges) (as) (authorized) (by) (the) (CPUC) (re - effective) (of) (positive)
- 6 PPC = (Per) (Phase) (Charge) (to) (be) (paid) (by) (the) (CPUC) (re - effective) (of) (positive)
- 7 Taxes = (Taxes) (as) (authorized) (by) (the) (CPUC) (re - effective) (of) (positive)

Noted

Advice Letter No. 5076E
 Denial No. _____

Issued By
Paul Marconi
 President

Date Filed February 2, 2025
 Effective April 1, 2025
 Resolution No. _____

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,100 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 watt, 4,600 lumens, having a 0.52 watt per hour energy use per day.

SERVICE CHARGES

* per account per day *0.240 (P)

FIXED CHARGES

* per day per lamp *0.4472 (P)

ENERGY CHARGES * Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	*0.49644	*0.00000	*0.01904	*0.05646	*0.00000	*0.57294
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	*0.49644	*0.00000	*0.01904	*0.05646	*0.00000	*0.57294

Seasonally charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: * Per kWh

PPPC^w *0.00246
 Takes / Fees⁷ *0.00110 (P)
 & VP BT& Capital Project *0.00194
 RPS *0.00241 (P)
 FR& Adj \$ & P& A *0.00720 (P)
 FVP& A *0.01217 (P)
 \$ interest *0.01753 (I)

MINIMUM CHARGE

\$ will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission / Distribution charges
- 2 BasAdjH = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE / California Independent System Operator charges)
- 4 Sufficiently = Fuel / Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SufficientlyAdjH = Adjustments to the "Sufficiently" charges above authorized by the CPUC (can be negative or positive)
- W PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R/D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income employment assistance (CARE) program
- 7 Takes / Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

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(Continued)

Advice Letter No. 507-E
 Decision No. _____

Issued By
Paul Marconi
President

Date Filed February 28, 2025
 Effective April 1, 2025
 Resolution No. _____

BEAR VALLEY ELECTRIC SERVICE, INC.

G.O. 96-B

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