



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Jeff Linam

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 503-EA

Tier Designation: 1

Subject of AL: BVES 2025 Revenue Requirement, Rates and Tariff Implementation in accordance with Decision No.25-01-007.

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 25-01-007

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: 503-E

Summarize differences between the AL and the prior withdrawn or rejected AL: Schedule No. DLI

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 3/1/25

No. of tariff sheets: 18

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment D - Tariff Sheet Summary

Service affected and changes proposed<sup>1</sup>: see Advice Letter

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Jeff Linam  
Title: Regulatory Affairs Manager  
Utility Name: Bear Valley Electric Service, Inc  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664  
Facsimile (xxx) xxx-xxxx: (909) 394-7427  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [Jeff.Linam@gswater.com](mailto:Jeff.Linam@gswater.com)

Name: Alicia Menchaca  
Title: Rate Analyst  
Utility Name: Bear Valley Electric Service, Inc  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x497  
Facsimile (xxx) xxx-xxxx:  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [alicia.menchaca@bvesinc.co](mailto:alicia.menchaca@bvesinc.co)



Bear Valley Electric Service, Inc.  
P.O. Box 9028  
San Dimas, CA 91773-9028  
A Subsidiary of American States Water Company

February 12, 2025

Advice Letter No. 503-EA

(U 913 E)

## California Public Utilities Commission

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

**SUBJECT:** *BVES 2025 Revenue Requirement, Rates and Tariff Implementation in accordance with Decision No. 25-01-007.*

### **PURPOSE**

The purpose of this Advice Letter ("AL") is to implement and make effective the changes authorized by the California Public Utilities Commission ("Commission" or "CPUC") in Decision No. ("D.") 25-01-007, approved on January 16, 2025. This decision resolves BVES's Test Year 2023 General Rate Case (Application No. 22-08-010). This Advice Letter is filed in compliance with Ordering Paragraphs No. 1, 2, 3, and 4 of D.25-01-007.

### **SUPPLEMENT**

BVES is supplementing Advice Letter No. 503-E to implement certain corrections to the Base and Supply rates and Service Charge on Schedule No. DLI due to rounding. The update also appropriately discounts the RPS, FRMMA/WMPMA, and FHPMA surcharges, as shown on residential Schedule No. D, by 20%.

### **BACKGROUND**

On August 30, 2022, BVES filed Application No. ("A.") 22-08-010, its Test Year 2023 General Rate Case application, for approval and recovery of specified costs, and authority to revise rates and other charges for electric service. Ordering Paragraph No. 1 and No. 2 of D.25-01-007 adopts the Settlement Agreement in this proceeding. Ordering Paragraph No. 1 and No. 2, state,

- 1. The Joint Motion for Commission Approval and Adoption of Settlement Agreement is granted.*
- 2. The Settlement Agreement between Bear Valley Electric Service, Inc., the Public Advocates Office at the California Public Utilities Commission, and Snow Summit, LLC, attached as Appendix A to this decision, is approved.*

The revised tariff schedules submitted in this advice letter are consistent and in compliance with Ordering Paragraph Nos. 3 and 4 in D. 25-01-007. Ordering Paragraph No. 3 and No. 4, state,

3. The revenue requirements authorized in this decision are \$45,300,000 for Test Year 2023, \$47,500,000 for Post-Test Year (PTY) 2024, \$49,700,000 for PTY 2025, and \$53,000,000 for PTY 2026, consistent with Section 5 of the Settlement Agreement attached as Appendix A to this decision. Pursuant to Decision 22-12- 037, the revenue requirements authorized for Test Year 2023 shall be effective from January 1, 2023 to December 31, 2023, the revenue requirements authorized for 2024 shall be effective from January 1, 2024 to December 31, 2024, and the revenue requirements authorized for 2025 shall be effective from January 1, 2025 to December 31, 2025.

4. Within 30 days of the effective date of this decision, Bear Valley Electric Service, Inc. shall file a Tier 1 Advice Letter with revised tariff sheets to implement the directives in this decision, including:  
(a) the current revenue requirements authorized in this decision and  
(b) the terms of the Settlement Agreement authorized in this decision.

**COMPLIANCE**

The Settlement Agreement adopted by the Commission includes new base and supply rates, authorizes new surcharges, adopts a new Vegetation Management Balancing Account, makes other changes to tariffs and addresses certain memorandum and balancing accounts. This advice letter is made in full compliance with Ordering Paragraphs No. 1 through 4 of D.25-01-007.

**Base and Supply Rates**

As noted in Section 4.1 of D.25-01-007, and Section III of the Settlement Agreement, the Settling Parties agreed to the following base rate revenue requirement, supply cost revenue requirement and total annual revenue requirement for 2023 through 2026 as shown in Table 1 below:

Table 1

Revenue Requirement			
Year	Base Rate	Plus Supply Cost	Total
2023	\$ 33,051,872	\$ 12,248,128	\$ 45,300,000
2024	\$ 35,251,872	\$ 12,248,128	\$ 47,500,000
2025	\$ 37,968,568	\$ 11,731,432	\$ 49,700,000
2026	\$ 40,627,154	\$ 12,372,846	\$ 53,000,000

The customer rates adopted in D.25-01-007 and the rates included in this advice letter are the same and are based on the 2025 Base and Supply energy rates in Exhibits H and I attached to the Settlement Agreement.<sup>1</sup>

### Transmission Rates

The Transmission rates for year 2025 will remain unchanged.

### Supply Adjustment Mechanism Balancing Account Surcharge

As of December 31, 2024, the Supply Adjustment Mechanism Balancing Account had a cumulative balance less than the \$500,000 threshold trigger for filing an amortization request to eliminate the cumulative balance. The current supply adjustment surcharge will expire on February 1, 2025. Therefore, the revised tariff schedules submitted with this advice letter have removed the supply adjustment surcharge.

### Surcharges

As noted in Section 8.1 of the Settlement Agreement and Section 4.6.2 of D.25-01-007, BVES requested authority to recover costs associated with the Renewable Portfolio Standard (“RPS”) Memorandum Account, the Fire Hazard Prevention Memorandum Account (“FHPMA”), the Fire Risk Mitigation Memorandum Account (“FRMMA”) and the Wildfire Mitigation Plan Memorandum Account (“WMPMA”).

The Settling Parties agreed to a 12-month temporary surcharge of \$0.00241/kWh for the RPS Memorandum Account. This surcharge recovers the undercollected balance of \$320,265 in the account, as of March 31, 2022.<sup>2</sup>

	Undercollection	\$ / kWh	Duration
<b>RPS</b>	\$ 320,265.00	0.00241	12 Months

The Settling Parties agrees that BVES shall implement a 36-month surcharge to amortize the March 31, 2022 balances in the Fire Risk Mitigation Memorandum Account (“FRMMA”) and the Wildfire Mitigation Plan Memorandum Account (“WMPMA”). The 36-month temporary surcharges will be as follows:

	Undercollection	\$ / kWh	Duration
<b>FRMMA</b>	\$ 2,108,581.00	0.00509	36 Months
<b>WMPMA</b>	\$ 874,735.00	0.00211	36 Months
<b>TOTAL</b>	\$ 2,983,316.00	0.00720	36 Months

<sup>1</sup> Exhibit H and I include rider tariff NEMR recovered through residential base rates and NEMC recovered through A-3 base rates. These customers are billed under their Otherwise Applicable Tariff (OAT).

<sup>2</sup> Settlement Agreement, Section 8.1, p. 34. See also Exhibit F of Settlement Agreement.

The Settling Parties further agree to implement a 48-month surcharge of \$0.01217/kWh to fully amortize the March 31, 2022 undercollected balance of \$6,474,717 recorded in the Fire Hazard Prevention Memorandum Account (“FHPMA”).<sup>3</sup>

	<b>Undercollection</b>	<b>\$/ kWh</b>	<b>Duration</b>
<b>FHPMA</b>	\$ 6,474,717.00	0.01217	48 Months

The WMPMA and FRMMA will remain open after their amortizations expire, and the FHPMA will be closed at the end of its amortization, with any residual balance to be rolled over to the Base Revenue Requirement Balancing Account (“BRRBA”).

### **Balance and Memorandum Accounts**

D.25-01-007 grants BVES authority to address certain memorandum and balancing accounts. Exhibit F of the Settlement Agreement is a summary of the Balance and Memorandum Accounts (“BAMAs”) maintain by BVES.

The March 31, 2022 balances, plus accrued interest, from the following BAMAs will be transferred to BVES’s BRRBA and closed:

- Energy Efficiency Balancing Account<sup>4</sup>
- Solar Initiative Balancing Account<sup>5</sup>
- 2010 Tax Act Memorandum Account
- Reliability Reporting Requirements Compliance Memorandum Account
- COVID-19 Pandemic Protection Memorandum Account
- Transportation Electrification Pilot Program Memorandum Account

The March 31, 2022 balance, plus accrued interest, from the following memorandum accounts will be transferred to BVES’s BRRBA and will remain open:

- Officer Compensation Program Memorandum Account
- Transportation Electrification Pilot Program Balancing Account

The March 31, 2022 balances for the following BAMAs are \$0 and they will be closed:

- 2018 General Rate Case Memorandum Account
- 1993 Federal Tax Reform Legislation Memorandum Account
- Bridge Funding Memorandum Account
- California Consumer Privacy Act Memorandum Account
- General Office Allocation Memorandum Account
- General Rate Case Revenue Requirement Memorandum Account

Lastly, the Settling Parties agree to track any costs in excess of \$2.7 million in a new balancing account with an annual cap in incremental vegetation management costs of

<sup>3</sup> Settlement Agreement, Section 8.1, p. 36. See also Exhibit G of Settlement Agreement.

<sup>4</sup> Settlement Agreement, Section 8.1, p. 24. Section 4.6 of the PD incorrectly states that account will remain open.

<sup>5</sup> Settlement Agreement, Section 8.1, p. 25. Section 4.6 of the PD incorrectly states that account will remain open.

\$400,000 (i.e., total annual vegetation management costs capped at \$3.1 million)<sup>6</sup>. The Vegetation Management Balancing Account (“VMBA”) is established based on Exhibit C to the Settlement Agreement.

### **Other Changes to Tariffs**

Preliminary Statements for the BRRBA and the Wildfire Mitigation Plan Memorandum Account (“WMPMA”) and Rule 2.H have been updated, according to Exhibits D, E, and J to the Settlement Agreement, respectively.

### **ATTACHMENTS**

Attachment A: Exhibits H & I - 2025 Proposed Base and Supply Rates<sup>7</sup>

Attachment B: Exhibit F: Summary of Balancing and Memorandum Accounts

Attachment C: Exhibit G: Amortization of the Fire Hazard Protection Memorandum Account Costs

### **TIER DESIGNATION**

This advice letter is submitted with a Tier 1 designation.

### **EFFECTIVE DATE**

BVES respectfully requests this advice letter become effective on March 1, 2025.

### **NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

### **All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

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<sup>6</sup> Settlement Agreement, Section 5.7.1, p. 19.

<sup>7</sup> Schedule DLI Service Charge and Base and Supply rates reflect corrections due to rounding.

San Francisco, CA 94102

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Bear Valley Electric Service, Inc.

ATTN: Jeff Linam

630 East Foothill Blvd.

San Dimas, CA 91773

E-mail: [regulatoryaffairs@bvesinc.com](mailto:regulatoryaffairs@bvesinc.com)

If you have not received a reply to your protest within 10 business days, contact Jeff Linam at (909) 630-5555.

**CORRESPONDENCE**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Jeff Linam

Manager, Regulatory Affairs

Bear Valley Electric Service, Inc.

630 East Foothill Blvd.

San Dimas, California 91773

Email: [regulatoryaffairs@bvesinc.com](mailto:regulatoryaffairs@bvesinc.com)

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/ Alicia Menchaca

Alicia Menchaca

Rate Analyst, Regulatory Affairs

cc: Jenny Au, Energy Division

Michael Campbell, California Public Advocates Office

Scott Logan, California Public Advocates Office

BVES General Order 96-B Service List

Service List for A.22-08-010



Attachment A - 2025 Proposed Rates  
EXHIBIT H and I

# EXHIBIT H

		RATES	
		SUMMER SUPPLY RATES	WINTER SUPPLY RATES
<b>D</b>	Min Bill		
	Cust Charge		
	Tier 1 Energy	\$ 0.05085	\$ 0.05085
	Tier 2 Energy	\$ 0.08248	\$ 0.08248
	Tier 3 Energy	\$ 0.20058	\$ 0.20058
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
	<b>Subtotal D</b>		
<b>DLI</b>	Min Bill		
	Cust Charge	\$ -	
	Tier 1 Energy	\$ 0.04306	\$ 0.04306
	Tier 2 Energy	\$ 0.06835	\$ 0.06835
	Tier 3 Energy	\$ 0.16284	\$ 0.16284
	Transmission	\$ 0.01523	\$ 0.01523
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
	<b>Subtotal DLI</b>		
<b>DE</b>	Min Bill		
	Cust Charge		
	Tier 1 Energy	\$ 0.03134	\$ 0.03134
	Tier 2 Energy	\$ 0.04715	\$ 0.04715
	Tier 3 Energy	\$ 0.10621	\$ 0.10621
	Transmission	\$ 0.00952	\$ 0.00952
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
	<b>Subtotal DE</b>		
<b>DO</b>	Min Bill		
	Min Bill Equation Adj Factor		
	Cust Charge		
	Tier 1 Energy	\$ 0.08427	\$ 0.08427
	Tier 2 Energy	\$ 0.08427	\$ 0.08427
	Tier 3 Energy	\$ 0.08427	\$ 0.08427
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal DO</b>			

		RATES	
		SUMMER SUPPLY RATES	WINTER SUPPLY RATES
<b>DLS</b>	Min Bill		
	Cust Charge		
	Tier 1 Energy	\$ 0.05085	\$ 0.05085
	Tier 2 Energy	\$ 0.08248	\$ 0.08248
	Tier 3 Energy	\$ 0.20058	\$ 0.20058
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
	<b>Subtotal DLS</b>		
<b>D ALL E</b>	Min Bill		
	Cust Charge		
	Tier 1 Energy	\$ 0.05085	\$ 0.05085
	Tier 2 Energy	\$ 0.08248	\$ 0.08248
	Tier 3 Energy	\$ 0.20058	\$ 0.20058
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
	<b>Subtotal D ALL E</b>		
<b>NEMR</b>	Min Bill		
	Cust Charge		
	Tier 1 Energy	\$ 0.12458	\$ 0.12458
	Tier 2 Energy	\$ 0.12458	\$ 0.12458
	Tier 3 Energy	\$ 0.12458	\$ 0.12458
	Transmission		\$ -
	Base Adjustment		\$ -
	Supply Adjustment		\$ -
	Surcharges		
	<b>Subtotal NEMR</b>		
<b>DM</b>	Min Bill		
	Cust Charge		\$ -
	Tier 1 Energy	\$ 0.05085	\$ 0.05085
	Tier 2 Energy	\$ 0.08248	\$ 0.08248
	Tier 3 Energy	\$ 0.20058	\$ 0.20058
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment Rate		
	Supply Adjustment Rate		
	Surcharges		
	<b>Subtotal DM</b>		
<b>DMS - SERVICE CHARGE</b>	Min Bill		
	Cust Charge		
	Discount Per Unit Occupied		
	Spaces Occupied		
	Total Seasonal Occupied Spaces		

		RATES	
		SUMMER SUPPLY RATES	WINTER SUPPLY RATES
<b>DMS - Perm</b>	Tier 1 Energy	\$ 0.05085	\$ 0.05085
	Tier 2 Energy	\$ 0.08248	\$ 0.08248
	Tier 3 Energy	\$ 0.20058	\$ 0.20058
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
Subtotal DMS - Perm			
<b>DMS - Low Income</b>	Tier 1 Energy	\$ 0.04306	\$ 0.04306
	Tier 2 Energy	\$ 0.06835	\$ 0.06835
	Tier 3 Energy	\$ 0.16284	\$ 0.16284
	Transmission	\$ 0.01523	\$ 0.01523
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
Subtotal DMS - Low Income			
<b>DMS - Life Support</b>	Tier 1 Energy	\$ 0.05085	\$ 0.05085
	Tier 2 Energy	\$ 0.08248	\$ 0.08248
	Tier 3 Energy	\$ 0.20058	\$ 0.20058
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
Subtotal DMS - Life Support			
<b>DMS - Seasonal</b>	Tier 1 Energy	\$ 0.08427	\$ 0.08427
	Tier 2 Energy	\$ 0.08427	\$ 0.08427
	Tier 3 Energy	\$ 0.08427	\$ 0.08427
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
Subtotal DMS - Seasonal			
<b>SUBTOTAL DMS</b>			
<b>TOU-EV-1</b>	On-Peak Winter		
	Off-Peak Winter		
	Super Off-Peak Winter		
	On-Peak Summer		
	Off-Peak Summer		
	Super Off-Peak Summer		
Subtotal TOU-EV-1			

		RATES	
		SUMMER SUPPLY RATES	WINTER SUPPLY RATES
<b>A1</b>	Min Bill		
	Cust Charge		
	Tier 1 Energy	\$ 0.05944	\$ 0.05944
	Tier 2 Energy	\$ 0.09916	\$ 0.09916
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal A1</b>			
<b>TOU-EV-2</b>	On-Peak Winter		
	Off-Peak Winter		
	Super Off-Peak Winter		
	On-Peak Summer		
	Off-Peak Summer		
	Super Off-Peak Summer		
<b>Subtotal TOU-EV-2</b>			
<b>A2</b>	Min Bill		
	Cust Charge		
	Tier 1 Energy	\$ 0.05472	\$ 0.05472
	Tier 2 Energy	\$ 0.08987	\$ 0.08987
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal A2</b>			
<b>GSD</b>	Min Bill		
	Cust Charge		
	Demand Charge		
	All Energy	\$ 0.07639	\$ 0.07639
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal GSD</b>			
<b>A3</b>	Min Bill		
	Cust Charge		
	Demand Charge		
	Tier 1 Energy	\$ 0.08282	\$ 0.08282
	Tier 2 Energy	\$ 0.13999	\$ 0.13999
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
Surcharges			
<b>Subtotal A3</b>			

		RATES	
		SUMMER SUPPLY RATES	WINTER SUPPLY RATES
<b>NEMC</b>	Min Bill		
	Cust Charge		
	Demand Charge		
	Tier 1 Energy	\$ 0.06334	\$ 0.06334
	Tier 2 Energy	\$ 0.06334	\$ 0.06334
	Tier 3 Energy	\$ 0.06334	\$ 0.06334
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal NEMC</b>			
<b>A4 TOU</b>	Min Bill		
	Cust Charge		
	On-Peak Demand Charge		
	On-Peak Energy	\$ 0.11179	\$ 0.11179
	Mid-Peak Energy	\$ 0.08751	\$ 0.08751
	Off-Peak Energy	\$ 0.07133	\$ 0.07133
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal A4 TOU</b>			
<b>EV-TOU-3</b>	Demand Charge Winter		
	Demand Charge Summer		
	On-Peak Winter		
	Off-Peak Winter		
	Super Off-Peak Winter		
	On-Peak Summer		
	Off-Peak Summer		
	Super Off-Peak Summer		
	<b>Subtotal EV-TOU-3</b>		

# EXHIBIT I



		RATES	
		SUMMER SUPPLY RATES	WINTER SUPPLY RATES
<b>A5 TOU Primary</b>	Min Bill		
	Cust Charge		
	Maximum Monthly Demand		
	On-Peak Supply Demand Charge ( <i>Firm &amp; Non-Firm</i> )	\$ 4.98	\$ 4.98
	On-Peak Base Demand Charge ( <i>Firm</i> )		
	On-Peak Base Demand Charge ( <i>Non-Firm</i> )		
	Mid-Peak Base Demand Charge ( <i>Firm &amp; Non-Firm</i> )		
	On-Peak Energy	\$ 0.08270	\$ 0.08077
	Mid-Peak Energy	\$ 0.05265	\$ 0.05141
	Off-Peak Energy	\$ 0.03965	\$ 0.03868
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal A5 TOU Primary</b>			
<b>A5 TOU Secondary</b>	Min Bill		
	Cust Charge		
	Maximum Monthly Demand		
	On-Peak Supply Demand Charge ( <i>Firm &amp; Non-Firm</i> )	\$ 4.98	\$ 4.98
	On-Peak Base Demand Charge ( <i>Firm</i> )		
	On-Peak Base Demand Charge ( <i>Non-Firm</i> )		
	Mid-Peak Base Demand Charge ( <i>Firm &amp; Non-Firm</i> )		
	Standby Transmission Demand Charge	\$ 0.75	\$ 0.75
	Standby Generation Demand Charge	\$ 0.75	\$ 0.75
	On-Peak Energy	\$ 0.10598	\$ 0.06467
	Mid-Peak Energy	\$ 0.08137	\$ 0.04186
	Off-Peak Energy	\$ 0.06495	\$ 0.03198
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
Supply Adjustment			
Surcharges			
<b>Subtotal A5 TOU Secondary</b>			
<b>SL</b>	Min Bill		
	Cust Charge		
	Facility Charge Lamps per Day		
	All Energy	\$ 0.05868	\$ 0.05868
	Transmission	\$ 0.01904	\$ 0.01904
	Base Adjustment		
	Supply Adjustment		
Surcharges			
<b>Subtotal SL</b>			

		RATES	
		SUMMER BASE RATES	WINTER BASE RATES
<b>D</b>	Min Bill		
	Cust Charge	\$ 0.28	\$ 0.28
	Tier 1 Energy	\$ 0.17707	\$ 0.17707
	Tier 2 Energy	\$ 0.20500	\$ 0.20500
	Tier 3 Energy	\$ 0.22903	\$ 0.22903
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
	<b>Subtotal D</b>		
<b>DLI</b>	Min Bill		
	Cust Charge	\$ 0.22	\$ 0.22
	Tier 1 Energy	\$ 0.14589	\$ 0.14589
	Tier 2 Energy	\$ 0.16823	\$ 0.16823
	Tier 3 Energy	\$ 0.18745	\$ 0.18745
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
	<b>Subtotal DLI</b>		
<b>DE</b>	Min Bill		
	Cust Charge	\$ 0.28	\$ 0.28
	Tier 1 Energy	\$ 0.09914	\$ 0.09914
	Tier 2 Energy	\$ 0.11311	\$ 0.11311
	Tier 3 Energy	\$ 0.12512	\$ 0.12512
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
	<b>Subtotal DE</b>		
<b>DO</b>	Min Bill	\$ 0.85	\$ 0.85
	Min Bill Equation Adj Factor		
	Cust Charge	\$ 0.28	\$ 0.28
	Tier 1 Energy	\$ 0.30785	\$ 0.30785
	Tier 2 Energy	\$ 0.30785	\$ 0.30785
	Tier 3 Energy	\$ 0.30785	\$ 0.30785
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal DO</b>			

		RATES	
		SUMMER BASE RATES	WINTER BASE RATES
<b>DLS</b>	Min Bill		
	Cust Charge	\$ 0.28	\$ 0.28
	Tier 1 Energy	\$ 0.17707	\$ 0.17707
	Tier 2 Energy	\$ 0.20500	\$ 0.20500
	Tier 3 Energy	\$ 0.22903	\$ 0.22903
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
	<b>Subtotal DLS</b>		
<b>D ALL E</b>	Min Bill		
	Cust Charge	\$ 0.28	\$ 0.28
	Tier 1 Energy	\$ 0.17707	\$ 0.17707
	Tier 2 Energy	\$ 0.20500	\$ 0.20500
	Tier 3 Energy	\$ 0.22903	\$ 0.22903
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
	<b>Subtotal D ALL E</b>		
<b>NEMR</b>	Min Bill		
	Cust Charge		
	Tier 1 Energy	\$ 0.40631	\$ 0.40631
	Tier 2 Energy	\$ 0.40631	\$ 0.40631
	Tier 3 Energy	\$ 0.40631	\$ 0.40631
	Transmission		\$ -
	Base Adjustment		\$ -
	Supply Adjustment		\$ -
	Surcharges		\$ -
	<b>Subtotal NEMR</b>		
<b>DM</b>	Min Bill		
	Cust Charge	\$ 0.28	\$ 0.28
	Tier 1 Energy	\$ 0.17707	\$ 0.17707
	Tier 2 Energy	\$ 0.20500	\$ 0.20500
	Tier 3 Energy	\$ 0.22903	\$ 0.22903
	Transmission		
	Base Adjustment Rate		
	Supply Adjustment Rate		
	Surcharges		
	<b>Subtotal DM</b>		
<b>DMS - SERVICE CHARGE</b>	Min Bill		
	Cust Charge	\$ 0.28	\$ 0.28
	Discount Per Unit Occupied	\$ (0.10)	\$ (0.10)
	Spaces Occupied		
Total Seasonal Occupied Spaces			

		RATES	
		SUMMER BASE RATES	WINTER BASE RATES
<b>DMS - Perm</b>	Tier 1 Energy	\$ 0.17707	\$ 0.17707
	Tier 2 Energy	\$ 0.20500	\$ 0.20500
	Tier 3 Energy	\$ 0.22903	\$ 0.22903
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
Subtotal DMS - Perm			
<b>DMS - Low Income</b>	Tier 1 Energy	\$ 0.14589	\$ 0.14589
	Tier 2 Energy	\$ 0.16823	\$ 0.16823
	Tier 3 Energy	\$ 0.18745	\$ 0.18745
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
Subtotal DMS - Low Income			
<b>DMS - Life Support</b>	Tier 1 Energy	\$ 0.17707	\$ 0.17707
	Tier 2 Energy	\$ 0.20500	\$ 0.20500
	Tier 3 Energy	\$ 0.22903	\$ 0.22903
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
Subtotal DMS - Life Support			
<b>DMS - Seasonal</b>	Tier 1 Energy	\$ 0.30785	\$ 0.30785
	Tier 2 Energy	\$ 0.30785	\$ 0.30785
	Tier 3 Energy	\$ 0.30785	\$ 0.30785
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
Subtotal DMS - Seasonal			
<b>SUBTOTAL DMS</b>			
<b>TOU-EV-1</b>	On-Peak Winter		\$ 0.47141
	Off-Peak Winter		\$ 0.20310
	Super Off-Peak Winter		\$ 0.18001
	On-Peak Summer	\$ 0.39651	
	Off-Peak Summer	\$ 0.30166	
	Super Off-Peak Summer	\$ 0.18001	
	Subtotal TOU-EV-1		

		RATES	
		SUMMER BASE RATES	WINTER BASE RATES
<b>A1</b>	Min Bill		
	Cust Charge	\$ 0.55	\$ 0.55
	Tier 1 Energy	\$ 0.26716	\$ 0.26716
	Tier 2 Energy	\$ 0.26716	\$ 0.26716
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal A1</b>			
<b>TOU-EV-2</b>	On-Peak Winter		\$ 0.47014
	Off-Peak Winter		\$ 0.20606
	Super Off-Peak Winter		\$ 0.18333
	On-Peak Summer	\$ 0.39642	
	Off-Peak Summer	\$ 0.30307	
	Super Off-Peak Summer	\$ 0.18333	
	<b>Subtotal TOU-EV-2</b>		
<b>A2</b>	Min Bill		
	Cust Charge	\$ 2.89	\$ 2.89
	Tier 1 Energy	\$ 0.26876	\$ 0.26876
	Tier 2 Energy	\$ 0.26876	\$ 0.26876
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal A2</b>			
<b>GSD</b>	Min Bill		
	Cust Charge	\$ 0.28	\$ 0.28
	Demand Charge	\$ 10.84	\$ 10.84
	All Energy	\$ 0.24555	\$ 0.24555
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal GSD</b>			
<b>A3</b>	Min Bill		
	Cust Charge	\$ 7.95	\$ 7.95
	Demand Charge	\$ 10.84	\$ 10.84
	Tier 1 Energy	\$ 0.28139	\$ 0.28139
	Tier 2 Energy	\$ 0.28139	\$ 0.28139
	Transmission		
	Base Adjustment		
	Supply Adjustment		
Surcharges			
<b>Subtotal A3</b>			

		RATES	
		SUMMER BASE RATES	WINTER BASE RATES
<b>NEMC</b>	Min Bill		
	Cust Charge		
	Demand Charge		
	Tier 1 Energy	\$ 0.40639	\$ 0.40639
	Tier 2 Energy	\$ 0.40639	\$ 0.40639
	Tier 3 Energy	\$ 0.40639	\$ 0.40639
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal NEMC</b>			
<b>A4 TOU</b>	Min Bill		
	Cust Charge	\$ 19.47	\$ 19.47
	On-Peak Demand Charge	\$ 11.87	\$ 11.87
	On-Peak Energy	\$ 0.20096	\$ 0.20096
	Mid-Peak Energy	\$ 0.20096	\$ 0.20096
	Off-Peak Energy	\$ 0.20096	\$ 0.20096
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal A4 TOU</b>			
<b>EV-TOU-3</b>	Demand Charge Winter		\$ 9.50
	Demand Charge Summer	\$ 9.50	
	On-Peak Winter		\$ 0.48886
	Off-Peak Winter		\$ 0.23715
	Super Off-Peak Winter		\$ 0.21549
	On-Peak Summer	\$ 0.41859	
	Off-Peak Summer	\$ 0.32961	
	Super Off-Peak Summer	\$ 0.21549	
<b>Subtotal EV-TOU-3</b>			

		RATES	
		SUMMER BASE RATES	WINTER BASE RATES
<b>A5 TOU Primary</b>	Min Bill		
	Cust Charge	\$ 88.28	\$ 88.28
	Maximum Monthly Demand	\$ 5.77	\$ 5.77
	On-Peak Supply Demand Charge ( <i>Firm &amp; Non-Firm</i> )		
	On-Peak Base Demand Charge ( <i>Firm</i> )	\$ 16.61	\$ 16.61
	On-Peak Base Demand Charge ( <i>Non-Firm</i> )	\$ 8.05	\$ 8.05
	Mid-Peak Base Demand Charge ( <i>Firm &amp; Non-Firm</i> )	\$ 4.70	\$ 4.70
	On-Peak Energy	\$ 0.04837	\$ 0.04837
	Mid-Peak Energy	\$ 0.04837	\$ 0.04837
	Off-Peak Energy	\$ 0.04837	\$ 0.04837
	Transmission		
	Base Adjustment		
	Supply Adjustment		
	Surcharges		
<b>Subtotal A5 TOU Primary</b>			
<b>A5 TOU Secondary</b>	Min Bill	\$ 0.45	\$ 0.45
	Cust Charge	\$ 47.84	\$ 47.84
	Maximum Monthly Demand	\$ 5.77	\$ 5.77
	On-Peak Supply Demand Charge ( <i>Firm &amp; Non-Firm</i> )		
	On-Peak Base Demand Charge ( <i>Firm</i> )	\$ 16.61	\$ 16.61
	On-Peak Base Demand Charge ( <i>Non-Firm</i> )	\$ 8.05	\$ 8.05
	Mid-Peak Base Demand Charge ( <i>Firm &amp; Non-Firm</i> )	\$ 4.70	\$ 4.70
	Standby Transmission Demand Charge		
	Standby Generation Demand Charge		
	On-Peak Energy	\$ 0.09911	\$ 0.09911
	Mid-Peak Energy	\$ 0.09911	\$ 0.09911
	Off-Peak Energy	\$ 0.09911	\$ 0.09911
	Transmission		
	Base Adjustment		
Supply Adjustment			
Surcharges			
<b>Subtotal A5 TOU Secondary</b>			
<b>SL</b>	Min Bill		
	Cust Charge	\$ 0.24	\$ 0.24
	Facility Charge Lamps per Day	\$ 0.46472	\$ 0.46472
	All Energy	\$ 0.49844	\$ 0.49844
	Transmission		
	Base Adjustment		
	Supply Adjustment		
Surcharges			
<b>Subtotal SL</b>			

## Attachment B - EXHIBIT F



## EXHIBIT F

Bear Valley Electric Service Inc						
Balancing and Memorandum Account Amortizations Summary						
Exhibit F						
Balancing Account/Memo Account	Description of Account	Balance as of 3/31/2020	Start	Units	Duration	Note
	The account tracks PVP Surcharge allocable to the Energy Efficiency ("EE") Program costs. This is an interest bearing one-way account where over-expenditures are not recovered.	\$ 88,877	\$	\$		Transfer balance to BRABA, Close
Energy Efficiency Balancing Account	This account tracks the PVP Surcharge funds allocated to the 5 Program. This is an interest bearing one-way account where over-expenditures are not recovered.	\$ (16,413)	\$	\$		Transfer balance to BRABA, Close
Solar Initiative Balancing Account	This account records costs associated with the approved Destination Make-Ready Rebate Pilot Program and EA-TDU Pilot Rate Program. BVES may utilize a 12 percent cost contingency to ensure that any under- or over-collections associated with the authorized transportation electrification projects are amortized annually in distribution rates. This is a one-way balancing account.	\$ 239,783	\$	\$		Transfer balance to BRABA, Continue
Transportation Electrification Pilot Program Balancing Account	This account records the difference between BVES adopted Base Revenue Requirements and the recorded revenues from base rates.	\$	\$	\$		BVES will dispose of the balance in this account via the directives in its Preliminary Statement, Continue.
Base Revenue Requirement Balancing Account	This account receives in rates the costs related to the Transmission Charge and the Supply Charge in the Supply Adjustment Mechanism.	\$	\$	\$		BVES will dispose of the balance in this account via the directives in its Preliminary Statement, Continue.
Supply Adjustment Mechanism	This account tracks the difference between (a) Pension costs allocated to BVES and (b) Actual BVES pension costs based on Accounting Standard Codification 715-30 ("ASC 715-30"). Contingency - Retirement Benefits.	\$	\$	\$		BVES will dispose of the balance in this account via the directives in its Preliminary Statement, Continue.
Pension Balancing Account	This account tracks the revenue differential between the base rates in effect as of December 31, 2017 until there is a final decision in A 17-05-004.	\$	\$	\$		Zero Balance, Close.
2018 General Rate Case Memorandum Account	This account records only the incremental revenue requirement effects associated with changes in the Company's Federal and State tax liability and other expenses resulting from the 1993 Federal Tax Reform Legislation passed by Congress, consistent with Resolution E 3331.	\$	\$	\$		Zero Balance, Close.
1993 Federal Tax Reform Legislation Memorandum Account	This account records the difference between the adopted bridge funding revenue requirements for the Energy Savings Assistance ("ESA") Program and the California Alternative Rates for Energy ("CARE") Program in Commission Decision No. 11-11-009 and the proposed revenue requirements requested in Application ("A") 11-06-019.	\$	\$	\$		Zero Balance, Close.
Bridge Funding Memorandum Account	This account is established in accordance with CPUC Resolution A-1114. The purpose of this memorandum account is to track on a CPUC jurisdictional, revenue requirement basis the impacts of the Tax Refund, Unemployment Insurance Reauthorization, and Job Creation Act of 2010 ("The New Tax Law") and otherwise reflected in rates from April 18, 2011 until the effective date of the revenue requirement changes in the Utility's next General Rate Case ("Memo Account Period").	\$ (151,942)	\$	\$		Transfer balance to BRABA, Close.
2010 Tax Act Memorandum Account	This account tracks the incremental (not included in its General Rate Case) capital costs and expenses to implement the California Consumer Privacy Act of 2018. These costs may include initial implementation and ongoing maintenance costs, and other related expenses to comply with the requirements of the California Consumer Privacy Act of 2018 during 2020 and 2021.	\$	\$	\$		Zero balance, Close.
California Consumer Privacy Act Memorandum Account	This account tracks the difference between the general office costs that are currently being collected in rates and BVES currently authorized general office allocation. This advice letter is being filed in accordance with Ordering Paragraph No. 7 in Decision No. ("D") 19-06-016.	\$	\$	\$		Zero balance, Close.
General Office Allocation Memorandum Account	This account tracks the revenue differential between the Bear Valley Electric Service 2013 Revenue Requirement and the 2013 Revenue Requirement, adopted in GSWC's General Rate Case Application No. 12-02-013. GSWC will track the differential beginning on January 1, 2013 until there is a final decision rendered in Application No. 12-02-013. This account was established pursuant to Ordering Paragraph No. 1 in Decision No. 12-08-006.	\$	\$	\$		Zero balance, Close.
General Rate Case Revenue Requirement Memorandum Account	This account is established in accordance with the Commission's Decision No. 19-05-001 (Rate Advisory 5), 2019, which authorized BVES to track its costs associated with complying with the new reliability requirements imposed by Decision No. 18-05-008, dated January 14, 2019. Golden State Water Company ("GSWC") shall maintain the BRABA for its Bear Valley Electric Service ("BVES") program.	\$ 148,403	\$	\$		Transfer balance to BRABA, Close.
Reliability Reporting Requirements Compliance Memorandum Account	This account records incremental costs and bill adjustments associated with the state of emergency related to COVID-19. This account records costs by customer class associated with postage ordered by Resolution M-465.	\$ 493,158	\$	\$		Transfer balance to BRABA, Close.
COVID-19 Pandemic Protection Memorandum Account	This account is established pursuant to Public Utilities Code Section 706, as enacted by Senate Bill 901 (2019), D066. The account tracks the difference between (1) compensation for officers of the utility that is authorized in GSWC's water operations General Rate Cases ("GRC") or resolutions that have been allocated to the electric operations and; (2) all compensation as defined by Public Utilities Code Section 706 that have been allocated to the electric operations from GSWC's future GRCs for its water operation.	\$ (895,748)	\$	\$		Transfer balance to BRABA, Keep open.
Officer Compensation Program Memorandum Account	This account records the Renewables Portfolio Standard ("RPS") legal, and outside services costs associated with performing tasks related to auditing RPS Program goals.	\$ 320,263	\$	\$ 0.00241	12 months	Annuitize, Keep open.
Renewables Portfolio Standard Memorandum Account	This account records the legal and consulting fees incurred during the development of the application for the BVES Transportation Electrification Pilot Program, which were adopted in Commission Decision No. 18-09-034.	\$ 19,258	\$	\$		Transfer balance to BRABA, Close.
Transportation Electrification Pilot Program Memorandum Account	This account tracks the Public Purpose Program Surcharge (PPP Surcharge) funds produced by the PFC-OU Tariff allocable to CARE and CARE program costs.	\$	\$	\$		To be addressed in the Public Purpose Program Adjustment Mechanism-Tier 2 Advice Letter.
California Alternative Rates for Energy Balancing Account	This account tracks the Public Purpose Program Surcharge (PPP Surcharge) funds allocable to ESA Program costs. This is an interest bearing one-way account where over-expenditures are not recovered.	\$	\$	\$		To be addressed in the Public Purpose Program Adjustment Mechanism-Tier 2 Advice Letter.
Energy Savings Assistance Balancing Account	This account tracks payments issued for BVES's participation in the Wildlife and Natural Disaster Resiliency Rebuild ("WNRDR") program, and track recovery of these payments. This account will expire in one year unless otherwise directed by the Commission.	\$	\$	\$		To be addressed in the Public Purpose Program Adjustment Mechanism-Tier 2 Advice Letter.
Wildlife and Natural Disaster Resiliency Rebuild Program Balancing Account	This account tracks and other revenues from the sale of GNG allowances for subsequent allocation to eligible customer classes. The GNGARBA will record the amount of GNG revenues actually returned to customers, and the actual amount of GNG revenues BVES receives through assigning allowances to the cap-and-trade auction. GNGARBA is established pursuant to D-21-08-036.	\$	\$	\$		To be addressed in the Public Purpose Program Adjustment Mechanism-Tier 2 Advice Letter.
Solar Initiative Balancing Account	This account records the revenues and expenses associated with Commission authorized payments for CEC Renewable Energy Programs (Renewables).	\$	\$	\$		To be addressed in the Public Purpose Program Adjustment Mechanism-Tier 2 Advice Letter.
CEC-Renewable Balancing Account	This account records the revenues and expenses associated with Commission authorized payments for the CEC RO&D program.	\$	\$	\$		To be addressed in the Public Purpose Program Adjustment Mechanism-Tier 2 Advice Letter.
CEC-Research, Development and Demonstration Balancing Account						

## Attachment C - EXHIBIT G

# EXHIBIT G

Bear Valley Electric Service inc						
Balancing and Memorandum Account Amortizations Summary						
Exhibit G						
Balancing Account/Memo Account	Description of Account	Balance as of 3/31/2022	Sales	\$/kWh	Duration	Note
Wildfire Mitigation Plan Memorandum Account	This account is established in accordance with Assembly Bill 1054, which amends Section 8386.4(a) of the California Public Utilities Code. The California Public Utilities Commission's Decision No. 19-05-040, dated May 30, 2019, authorized the establishment of the WMPMA.	\$ 874,735		\$ 0.00211	36 months	Amortize; Keep open
Fire Hazard Prevention Memorandum Account	This account records all fire hazard prevention costs related to activities necessary to implement the requirements of D.09-08-029 that have not been previously authorized for recovery in BVES' General Rate Case or other regulatory proceeding.	\$ 6,474,717 <sup>/1</sup>	132,993,602.00	\$ 0.01217	48 months	Amortize; Close
Fire Risk Mitigation Memorandum Account	This account tracks costs incurred for fire risk mitigation that are not otherwise in BVES's revenue requirements. This memorandum account does not include costs recorded in other BVES memorandum accounts.	\$ 2,108,581		\$ 0.00509	36 months	Amortize; Keep open
<i>/1 The balance in the Fire Hazard Prevention Memorandum Account, as of March 31, 2022, is \$6,516,403 - \$41,686 (interest)= \$6,474,717. Reference Page 130 in Volume 2 Direct Testimony - Wildfire Matters</i>						

**Attachment D Tariff Sheet Summar  
Advice 503-EA**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
3519-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3503-E
3520-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3504-E
3521-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3505-E
3522-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3506-E
3523-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3507-E
3524-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3508-E
3525-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3509-E
3526-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3510-E
3527-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3511-E
3528-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3512-E
3529-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	3457-E
3530-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3513-E

**Attachment D Tariff Sheet Summar  
Advice 503-EA**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
3531-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3514-E
3532-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3515-E
3533-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3516-E
3534-E	Schedule No. TOU-EV-1 GENERAL SERVICE TIME-OF-USE ELECTRIC VEHICLE CHARGING Sheet 1	3334-E*
3535-E	Schedule No. TOU-EV-2 GENERAL SERVICE TIME-OF-USE ELECTRIC VEHICLE CHARGING Sheet 1	3335-E*
3536-E	Schedule No. TOU-EV-3 GENERAL SERVICE TIME-OF-USE ELECTRIC VEHICLE CHARGING Sheet 1	3337-E*
3537-E	Rule No. 2 DESCRIPTION OF SERVICE Sheet 9	3025-E
3538-E	PRELIMINARY STATEMENT VEGETATION MANAGEMENT BALANCING ACCOUNT Sheet 1	
3539-E	PRELIMINARY STATEMENTS Wildfire Mitigation Plan Memorandum Account Sheet 1	2662-E
3540-E	PRELIMINARY STATEMENTS BASE REVENUE REQUIREMENT BALANCING ACCOUNT Sheet 1	2715-E
3541-E	PRELIMINARY STATEMENTS BASE REVENUE REQUIREMENT BALANCING ACCOUNT Sheet 2	3475-E
3542-E	Schedule "S" Standby "BACKUP" OR STANDBY SERVICE WHEN ON-SITE GENERATION IS UNAVAILABLE Sheet 1	3068-E
3543-E	Table of Contents Sheet 1	3518-E

**Attachment D Tariff Sheet Summar  
Advice 503-EA**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
3544-E	Table of Contents Sheet 2	3387-E
Cancelled	PRELIMINARY STATEMENTS Sheet 1	2032-E
Cancelled	PRELIMINARY STATEMENTS Sheet 1	2463-E
Cancelled	PRELIMINARY STATEMENTS Sheet 1	2484-E
Cancelled	PRELIMINARY STATEMENTS Sheet 1	2486-E
Cancelled	PRELIMINARY STATEMENTS Sheet 1	2612-E
Cancelled	PRELIMINARY STATEMENTS Sheet 1	1605-E*
Cancelled	PRELIMINARY STATEMENTS Sheet 1	2651-E
Cancelled	PRELIMINARY STATEMENTS Sheet 1	1650-E
Cancelled	PRELIMINARY STATEMENTS Sheet 1	2800-E*
Cancelled	PRELIMINARY STATEMENTS Sheet 1	2863-E
Cancelled	PRELIMINARY STATEMENTS Sheet 1	1928-E
Cancelled	PRELIMINARY STATEMENTS Sheet 1	1946-E



Schedule No. A-1  
GENERAL SERVICE - SMALL

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.550 (I)

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\* \$ Per kWh**

<b>SUMMER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>	
<b>First 49.3 KWh day</b>	\$0.26716	\$0.00000	\$0.01904	\$0.05944	\$0.00000	\$0.34564	(I)
<b>Remaining KWh</b>	\$0.26716	\$0.00000	\$0.01904	\$0.09916	\$0.00000	\$0.38536	(I)
<b>WINTER</b>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>	
<b>First 49.3 KWh day</b>	\$0.26716	\$0.00000	\$0.01904	\$0.05944	\$0.00000	\$0.34564	(I)
<b>Remaining KWh</b>	\$0.26716	\$0.00000	\$0.01904	\$0.09916	\$0.00000	\$0.38536	(I)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC <sup>6</sup>	\$ 0.00248	
Taxes & fees <sup>7</sup>	\$ 0.0011	(P)
MHP BTM Capital Project	\$ 0.00194	
RPS	\$0.00241	(I)
FRMMA/WMPMA	\$0.00720	(I)
FHPMA	\$0.01217	(I)
California Climate Credit	(\$ 34.91)	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 503-EA  
 Decision No. D.25-01-007

*Issued By*  
**Paul Marconi**  
*President*

Date Filed February 12, 2025  
 Effective March 1, 2025  
 Resolution No. \_\_\_\_\_

Schedule No. A-2  
GENERAL SERVICE - MEDIUM

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$2.89 (I)

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
First 246.6 KWh day	\$0.26876	\$0.00000	\$0.01904	\$0.05472	\$0.00000	\$0.34252	(I)
Remaining KWh	\$0.26876	\$0.00000	\$0.01904	\$0.08987	\$0.00000	\$0.37767	(I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
First 246.6 KWh day	\$0.26876	\$0.00000	\$0.01904	\$0.05472	\$0.00000	\$0.34252	(I)
Remaining KWh	\$0.26876	\$0.00000	\$0.01904	\$0.08987	\$0.00000	\$0.37767	(I)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC<sup>6</sup> \$0.00248 (P)  
 Taxes & fees<sup>7</sup> \$0.00110 (P)  
 MHP BTM Capital Project \$0.00194 (I)  
 RPS \$0.00241 (I)  
 FRMMA/WMPMA \$0.00720 (I)  
 FHPMA \$0.01217 (I)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8

(Continued)

Advice Letter No. 503-EA  
 Decision No. D.25-01-007

*Issued By*  
**Paul Marconi**  
*President*

Date Filed February 12, 2025  
 Effective March 1, 2025  
 Resolution No. \_\_\_\_\_

Schedule No. A-3  
GENERAL SERVICE - LARGE

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered maximum Demand is 50 kW to 200 kW as defined in Special Condition 5, as set forth in the metered history is estimated to be BVES to be 50 kW or less than 200 kW. Any customer served under this schedule whose metered maximum Demand is 200 kW or greater and the twelve months during the preceding twelve months, is estimated to be BVES to be 200 kW or greater and the twelve months during the preceding twelve months is ineligible for service under this schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the applicable regulations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per meter, per day \$7.95 N/A

**DEMAND CHARGES**

Summer maximum Demand per kW per meter per month \$10.84 N/A  
 Winter maximum Demand per kW per meter per month \$10.84 N/A

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 657.5 KWh day	\$0.28139	\$0.00000	\$0.01904	\$0.08282	\$0.00000	\$0.38325
Remaining KWh	\$0.28139	\$0.00000	\$0.01904	\$0.13999	\$0.00000	\$0.44042
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 657.5 KWh day	\$0.28139	\$0.00000	\$0.01904	\$0.08282	\$0.00000	\$0.38325
Remaining KWh	\$0.28139	\$0.00000	\$0.01904	\$0.13999	\$0.00000	\$0.44042

<sup>6</sup>Supplb charges will not be applicable to direct access purchases all other charges will be assessed.  
<sup>66</sup>This daily allowance is equivalent to an average of 20,000 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC/ \$0.00248  
 Taxes & fees \$0.00110 N/A  
 HP BT Capital Project \$0.00194  
 RPS \$0.00241 N/A  
 FR of AqWf Pf A \$0.00720 N/A  
 FHPf A \$0.01217 N/A

**MINIMUM CHARGE**

Will be equal to the Service

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges as authorized by the CPUC may be negative or positive
- 3 Trans = Transmission Charges MCE & California Independent System Operator charges
- 4 Supplb = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplbAdj / PPPC = Adjustments to the "Supplb" charges as authorized by the CPUC may be negative or positive (Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC Renewables technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance CARE program).
- 7 Taxes & Fees = Public Utilities Commission Reimbursement schedule described in Schedule No. UF-E plus the Energy Commission schedule that has been established by the California Energy Commission.
- 8

Continued(

Advice Letter No. 503-EA  
 Decision No. D.25-01-007

Issued By  
**Paul Marconi**  
 President

Date Filed February 12, 2025  
 Effective March 1, 2025  
 Resolution No. \_\_\_\_\_



Schedule No. A-5 TOU Primary  
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND  
HIGHER)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$88.28 (I)

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$5.77	(I)
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(I)
Summer On-Peak Base (Firm Service)	\$16.61	(I)
Summer On-Peak Base (Non-Firm Service)	\$8.05	(I)
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70	(I)
Winter Maximum Monthly Demand (Firm Service)	\$5.77	(I)
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(I)
Winter On-Peak Base (Firm Service)	\$16.61	(I)
Winter On-Peak Base (Non-firm Service)	\$8.05	(I)
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70	(I)

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<b>On-peak</b>	\$0.04837	\$0.00000	\$0.01904	\$0.08270	\$0.00000	\$0.15011	(I)
<b>Mid-peak</b>	\$0.04837	\$0.00000	\$0.01904	\$0.05265	\$0.00000	\$0.12006	(I)
<b>Off-peak</b>	\$0.04837	\$0.00000	\$0.01904	\$0.03965	\$0.00000	\$0.10706	(I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<b>On-peak</b>	\$0.04837	\$0.00000	\$0.01904	\$0.08077	\$0.00000	\$0.14818	(I)
<b>Mid-peak</b>	\$0.04837	\$0.00000	\$0.01904	\$0.05141	\$0.00000	\$0.11882	(I)
<b>Off-peak</b>	\$0.04837	\$0.00000	\$0.01904	\$0.03868	\$0.00000	\$0.10609	(I)

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC <sup>6</sup>	\$0.00248	
Taxes & fees <sup>7</sup>	\$0.00110	
MHP BTM Capital Project	\$0.00194	(P)
RPS	\$0.00241	(I)
FRMMA/WMPMA	\$0.00720	(I)
FHPMA	\$0.01217	(I)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Advice Letter No. <u>503-EA</u>	Issued By <b>Paul Marconi</b> President	Date Filed <u>February 12, 2025</u>
Decision No. <u>D.25-01-007</u>		Effective <u>March 1, 2025</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary  
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$47.840 (I)

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$5.77	(I)
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(I)
Summer On-Peak Base (Firm Service)	\$16.61	(I)
Summer On-Peak Base (Non-Firm Service)	\$8.05	(I)
Summer Mid-Peak Base (Firm & Non-Firm)	\$4.70	(I)
Winter Maximum Monthly Demand (Firm Service)	\$5.77	(I)
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.98	(I)
Winter On-Peak Base (Firm Service)	\$16.61	(I)
Winter On-Peak Base (Non-firm Service)	\$8.05	(I)
Winter Mid-Peak Base (Firm & Non-Firm)	\$4.70	(I)

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>On-peak</b>	\$0.09911	\$0.00000	\$0.01904	\$0.10598	\$0.00000	\$0.22413
<b>Mid-peak</b>	\$0.09911	\$0.00000	\$0.01904	\$0.08137	\$0.00000	\$0.19952
<b>Off-peak</b>	\$0.09911	\$0.00000	\$0.01904	\$0.06495	\$0.00000	\$0.18310
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>On-peak</b>	\$0.09911	\$0.00000	\$0.01904	\$0.06467	\$0.00000	\$0.18282
<b>Mid-peak</b>	\$0.09911	\$0.00000	\$0.01904	\$0.04186	\$0.00000	\$0.16001
<b>Off-peak</b>	\$0.09911	\$0.00000	\$0.01904	\$0.03198	\$0.00000	\$0.15013

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC <sup>6</sup>	\$0.00248	
Taxes & fees <sup>7</sup>	\$0.00110	
MHP BTM Capital Project	\$0.00194	(P)
RPS	\$0.00241	(I)
FRMMA/WMPMA	\$0.00720	(I)
FHPMA	\$0.01217	(I)

**MINIMUM CHARGE** (I)

Will be equal to the Service Charge per meter, per day, plus \$0.45 per KW multiplied by the Contract Demand (Special Condition 3)

(Continued)

Schedule No. D  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.280 (I)

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>	
<b>Tier #1 Baseline</b>	\$0.17707	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.24696	(I)
<b>Tier #2</b>	\$0.20500	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.30652	(I)
<b>Tier #3 Remaining</b>	\$0.22903	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.44865	(I)
<u>WINTER</u>	<b>Base1</b>	<b>BasAdj2</b>	<b>Trans3</b>	<b>Supply4</b>	<b>SupplyAdj5</b>	<b>TOTAL</b>	
<b>Tier #1 Baseline</b>	\$0.17707	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.24696	(I)
<b>Tier #2</b>	\$0.20500	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.30652	(I)
<b>Tier #3 Remaining</b>	\$0.22903	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.44865	(I)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC <sup>6</sup>	\$0.00248	
Taxes & fees <sup>7</sup>	\$0.00110	
MHP BTM Capital Project	\$ 0.00194	(P)
RPS	\$0.00241	(I)
FRMMA/WMPMA	\$0.00720	(I)
FHPMA	\$0.01217	(I)
California Climate Credit	(\$ 34.91)	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

(Continued)

Advice Letter No. 503-EA  
 Decision No. D.25-01-007

*Issued By*  
**Paul Marconi**  
*President*

Date Filed February 12, 2025  
 Effective March 1, 2025  
 Resolution No. \_\_\_\_\_

SghedMe No. DE  
DOV ESTIC SERVICE nSINGLE FAV IL( ACCOV V ODATION )EV PLO( EEr

**APPLICABILITY**

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**TERRITORY**

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**RATES**

**SERVICE CHARGES**

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**ENERGY CHARGES\*** 6 Peb\$ q h

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	60.09914	60.00000	60.00952	60.03134	60.00000	60.14000	)Ir
Tier #2	60.11311	60.00000	60.00952	60.04715	60.00000	60.1-97k	)Ir
Tier #3 Remaining	60.12512	60.00000	60.00952	60.10-21	60.00000	60.240k5	)Ir
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	60.09914	60.00000	60.00952	60.03134	60.00000	60.14000	)Ir
Tier #2	60.11311	60.00000	60.00952	60.04715	60.00000	60.1-97k	)Ir
Tier #3 Remaining	60.12512	60.00000	60.00952	60.10-21	60.00000	60.240k5	)Ir

\* SMmf ghabues will cot ye amnigayle to dibegt agges nMghases all otheb ghabues will ye assessed.

\*\* Tieb#1 a Baselic e allowac ge ic glMes Me Mnto 10.52 \$ q h/daf

\*\*\* 130% opyaselic e allowac ge ic glMes Me yetweec 10.52 \$ q h/daf Mnto 13.- k \$ q h/daf

**OTHER ENERGY CHARGES:** 6 Peb\$ q h

PPPC-	60.0024k	
TaVes & pces7	60.00110	)Pr
V HP BTV Camital Pbojegt	60.00194	
RPS	60.00241	)Ir
FRV V A/q V PV A	60.00720	)Ir
FHPV A	60.01217	)Ir
Calipbc ia Clix ate Cbredit	)634.91r	

**MINIMUM CHARGE**

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 Degisioc No. D.25r01r007

Issued By  
**Paul Marconi**  
 President

Date Filed FeybMbf 12, 2025  
 Eppetive V abgh 1, 2025  
 ResolMioic No. \_\_\_\_\_



Schedule No. DLI  
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.224 (I)

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<b>Tier #1 Baseline</b>	\$0.14166	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.19757	(I)
<b>Tier #2</b>	\$0.16400	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.24521	(I)
<b>Tier #3 Remaining</b>	\$0.18322	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.35891	(I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<b>Tier #1 Baseline</b>	\$0.14166	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.19757	(I)
<b>Tier #2</b>	\$0.16400	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.24521	(I)
<b>Tier #3 Remaining</b>	\$0.18322	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.35891	(I)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC - Low Income <sup>6</sup>	\$0.00008	(P)
Taxes & fees <sup>7</sup>	\$0.00110	
MHP BTM Capital Project - Low Income	\$0.00155	
RPS	\$0.00193	(I)
FRMMA/WMPMA	\$0.00576	(I)
FHPMA	\$0.00974	(I)
California Climate Credit	(\$ 34.91)	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission. The CARE discount is not applied to Taxes & fees. (T)
- 8

(Continued)

Advice Letter No. 503-EA  
 Decision No. D.25-01-007

*Issued By*  
**Paul Marconi**  
*President*

Date Filed February 12, 2025  
 Effective March 1, 2025  
 Resolution No. \_\_\_\_\_

SghedMe No. DV  
DOV ESTIC SERVICEnV ULTrFAV IL( ACCOV V ODATION

**APPLICABILITY**

Amnligayle oc lf to neb x ac ect beside cts op Beab Yallef pbsenabate lf x etebed sic ulemhase sebvice to a x Mtirpax ilf aggox x odatic oc a sic ule ntx ise whebe all sic ule ntx ilf aggox x odatic s abe cot senabate lf x etebed. This sghedMe is glosed to cew ic stallatiocs.

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**TERRITORY**

Biu BeabLa8e ac d vigic itf , Sac Bebc abdic o CoMtf .

**RATES**

**SERVICE CHARGES**

PebV eteb neb daf k0.2-0 )Ir

**ENERGY CHARGES\*** k Peb8Wh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	k0.17707	k0.00000	k0.01904	k0.050-5	k0.00000	k0.24\$9\$	)Ir
Tier #2	k0.20500	k0.00000	k0.01904	k0.0-24-	k0.00000	k0.30\$52	)Ir
Tier #3 Remaining	k0.22903	k0.00000	k0.01904	k0.2005-	k0.00000	k0.44- \$5	)Ir
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	k0.17707	k0.00000	k0.01904	k0.050-5	k0.00000	k0.24\$9\$	)Ir
Tier #2	k0.20500	k0.00000	k0.01904	k0.0-24-	k0.00000	k0.30\$52	)Ir
Tier #3 Remaining	k0.22903	k0.00000	k0.01904	k0.2005-	k0.00000	k0.44- \$5	)Ir

6 SMmf ghabuies will cot ye amnligayle to dibegt agges nMghases all otheb ghabuies will ye assessed.

66 Tieb\* 1 a Baselic e allowac ge ic gMles Me Mnto 3.29 8Wh#daf

666 130/ opyaselic e allowac ge ic gMles Me yetweec 3.29 8Wh#daf Mnto 4.27 8Wh#daf

**OTHER ENERGY CHARGES:** k Peb8Wh

PPPC <sup>s</sup>	k0.0024-	
Ta%es & pces <sup>7</sup>	k0.00110	)Pr
V HP BTV Canital Pbojegt	k0.00194	
RPS	k0.00241	)Ir
FRV V A#WV PV A	k0.00720	)Ir
FHPV A	k0.01217	)Ir
Calipbx ia Clix ate Ccredit	)k34.91r	

**MINIMUM CHARGE**

Will ye eqMl to the Sebvice Chabuie neb x eteb neb daf .

)Coc tic Mdr

Advige Letteb No. 503rEA  
 Degisioc No. D.25r01r007

Issued By  
**Paul Marconi**  
 President

Date Filed FeybMbf 12, 2025  
 Eppetive V abgh 1, 2025  
 ResolMioc No. \_\_\_\_\_

Schedule No. DMS  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

**APPLICABILITY**

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Special Discount, Per Occupied Space, Per Day (\$0.100)  
 Per Meter, per day \$0.280 (I)

**ENERGY CHARGES\*** \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	\$0.17707	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.24696	(I)
Tier #2	\$0.20500	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.30652	(I)
Tier #3 Remaining	\$0.22903	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.44865	(I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	\$0.17707	\$0.00000	\$0.01904	\$0.05085	\$0.00000	\$0.24696	(I)
Tier #2	\$0.20500	\$0.00000	\$0.01904	\$0.08248	\$0.00000	\$0.30652	(I)
Tier #3 Remaining	\$0.22903	\$0.00000	\$0.01904	\$0.20058	\$0.00000	\$0.44865	(I)

\*\*Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	\$0.14166	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.19757	(I)
Tier #2	\$0.16400	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.24521	(I)
Tier #3 Remaining	\$0.18322	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.35891	(I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline	\$0.14166	\$0.00000	\$0.01523	\$0.04068	\$0.00000	\$0.19757	(I)
Tier #2	\$0.16400	\$0.00000	\$0.01523	\$0.06598	\$0.00000	\$0.24521	(I)
Tier #3 Remaining	\$0.18322	\$0.00000	\$0.01523	\$0.16046	\$0.00000	\$0.35891	(I)

\*\*Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

(Continued)

Advice Letter No. 503-EA  
 Decision No. D.25-01-007

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**Paul Marconi**  
*President*

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 Resolution No. \_\_\_\_\_

Schedule No. DMS  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

**ENERGY CHARGES\*** \$ Per kWh (Continued)

C. Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	(I)
	\$0.30785	\$0.00000	\$0.01904	\$0.08427	\$0.00000	\$0.41116	(I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	(I)
	\$0.30785	\$0.00000	\$0.01904	\$0.08427	\$0.00000	\$0.41116	(I)

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC <sup>6</sup>	\$0.00248	
PPPC - Low Income <sup>6</sup>	\$0.00008	
Taxes & fees <sup>7</sup>	\$0.00110	(P)
MHP BTM Capital Project	\$0.00194	
MHP BTM Capital Project - Low Income	\$0.00155	
RPS	\$0.00241	(I)
FRMMA/WMPMA	\$0.00720	(I)
FHPMA	\$0.01217	(I)
RPS - Low Income	\$0.00193	(I)
FRMMA/WMPMA - Low Income	\$0.00576	(I)
FHPMA - Low Income	\$0.00974	(I)
California Climate Credit	(\$34.91)	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8

(Continued)

Advice Letter No. 503-EA  
 Decision No. D.25-01-007

*Issued By*  
**Paul Marconi**  
*President*

Date Filed February 12, 2025  
 Effective March 1, 2025  
 Resolution No. \_\_\_\_\_

Schedule No. DO  
DOMESTIC SERVICE - OTHER

**APPLICABILITY**

Applicable to nontransient residents of domestic single-phase service, in a single-family accommodation. Does not apply to transient residents, see Schedule xDk.

When electricity is purchased for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charging load, and ancillary EV charging service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Metering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Volt, web daf \*0.280 )Ir

**ENERGY CHARGES**\* \* Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	*0.30785	*0.00000	*0.01904	*0.08427	*0.00000	*0.4111q
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	*0.30785	*0.00000	*0.01904	*0.08427	*0.00000	*0.4111q

/ Supply charges & will not be applicable to direct access purchases all other charges & will be assessed.

**OTHER ENERGY CHARGES**: \* Per kWh

PPPC \*0.00248  
 Tariffs \*0.00110 )Pr  
 V ( P BTV Capital Project \*0.00194  
 CEV A Subcharge  
 RPS \*0.00241 )Ir  
 FRV V A " WV PV A \*0.00720 )Ir  
 F ( PV A \*0.01217 )Ir  
 California Climate Credit )\*34.91r

**MINIMUM CHARGE**

Will be equal to \*0.850 webmeter, web daf

- 1 Base " Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj= " Adjustments to base charges above authorized by the CPUC (can be negative or positive)
- 3 Trans " Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply " Fuel & purchased power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 Supply Adj= " Adjustments to the supply charges above authorized by the CPUC (can be negative or positive)
- q PPPC " Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC benefit technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income waiver assistance (CARE) program
- 7 Tariffs j " Public Utilities Commission Reimbursement Subcharge described in Schedule No. UF-E plus the  
 Fees Energy Commission Subcharge that has been established by the California Energy Commission
- 8

)Continuedr

Advice Letter No. 503-EA  
 Decision No. D.25-01-007

Issued By  
**Paul Marconi**  
 President

Date Filed February 12, 2025  
 Effective March 1, 2025  
 Resolution No. \_\_\_\_\_

Schedule No. GSD  
GENERAL SERVICE - DEMAND

**APPLICABILITY**

Limited to electric service rendered to Customers, Located at 31 Cap wOans - 3x, Big Bear Lane, California 92315.

**TERRITORY**

Big Bear Lane and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day k0.2x0 (I)

**DEMAND CHARGES**

Sup p er MaWp up Dep and (k wer n\$ wer p eter wer p onth) k10.x4 (I)  
 \$ inter MaWp up Dep and (k wer n\$ wer p eter wer p onth) k10.x4 (I)

**ENERGY CHARGES\* k Per n\$ h**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
All p etered K\$ h	k0.24555	k0.00000	k0.01904	k0.07839	k0.00000	k0.3409x	(I)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
All p etered K\$ h	k0.24555	k0.00000	k0.01904	k0.07839	k0.00000	k0.3409x	(I)

\* will not be applicable to direct access purchases, all other charges \* will be assessed.

**OTHER ENERGY CHARGES: k Per n\$ h**

PPPC<sup>8</sup> k0.0024x  
 Taxes q fees<sup>7</sup> k0.00110 (P)  
 M/ P BTM Capital Pro&ct k0.00194  
 RPS k0.00241 (I)  
 FRMMAH\$ MPMA k0.00720 (I)  
 F/ PMA k0.01217 (I)

**MINIMUM CHARGE**

\$ will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission Distribution charges
- 2 BasAdj& = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE and California Independent System Operator charges)
- 4 Suwly = Fuel and Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SuwlyAdj& = Adjustments to the "Suwly" charges above authorized by the CPUC (can be negative or positive)
- 8 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low cost energy efficiency programs, energy efficiency, solar initiative and the low cost energy efficiency program assistance (CARE) program
- 7 Taxes q Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Schedule No. SL  
STREET LIGHTING SERVICE (ICE)

**APPLICABILITY**

Applicable to existing residential streets, highways and overhead lighting service supplied by overhead lines which the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

DVS to Dak n Service

Service which requires DVS to daylight controlled by photocells and lighting in ambient light 4,1u5 yVning hoVts neb f eab

Light Emitting Diode (LED)

All latest 476 watt, 4\*00 LVx ens, having a 0.52u35 \$6 h enebgf Vse neb daf .

**SERVICE CHARGES**

q nebaccoVnt neb daf q0.240 )Ir

**FIXED CHARGES**

q neb daf neb lax m q0.4u472 )Ir

**ENERGY CHARGES\* q Peb \$6 h**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All K6 h estix ated	q0.49*44	q0.00000	q0.01904	q0.05* u*	q0.00000	q0.57u1u )Ir
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All K6 h estix ated	q0.49*44	q0.00000	q0.01904	q0.05* u*	q0.00000	q0.57u1u )Ir

/SVmmlf chabges k ill not ye ammicayle to direct access nVchases, all othebchabges k ill ye assessed.

**OTHER ENERGY CHARGES: q Peb \$6 h**

PPPC<sup>u</sup> q0.0024\* )Pr  
 Ta8es & fees<sup>7</sup> q0.00110 )Pr  
 w MP BTw Camital PboKct q0.00194 )Ir  
 RPS q0.00241 )Ir  
 FRw w Aj 6 w Pw A q0.00720 )Ir  
 EMPw A q0.01217 )Ir

**MINIMUM CHARGE**

6 ill ye eWwal to the Service Charge neb x eteb neb daf

- 1 Base = Local Generation nVs Local Transx ission & DistriyVtion chabges
- 2 BasAdH = AdHstx ents to "Base" chabges ayove aVtholized yf the CPUC )can ye negative obnsotiver
- 3 Tans = Tansx ission Chabges )SCE & Calipolnia Indenendent Sf stex Onebatobchabges
- 4 SVmmlf = FVel & PVchased Pok ebcosts incVrted in ntoviding enebgf to cVstox ebs nVs Generation chabges, ipanf .
- 5 SVmmlf AdH = AdHstx ents to the "SVmmlf " chabges ayove aVtholized yf the CPUC )can ye negative obnsotiver
- u PPPC = PVylyc PVtiose Chabges to pVnd nVylyc goods ntogtax s aVtholized yf the CPUC inclVding, the CEC benek ayle technologies, R&D and dex onsttation ntogtax s, lok incox e enebgf eppiciencf ntogtax s, enebgf eppiciencf , solabinitiative and the lok incox e naf x ent assistance )CAREr ntogtax
- 7 Ta8es & Fees = PVylyc Utilities Cox x ission Reix yVb8ex ent SVVchabge descliyed in SchedVle No. UF-E nVs the Enebgf Cox x ission SVVchabge that has yeen estaylished yf the Calipolnia Enebgf Cox x ission.

\*

)ContinVedr

Advice Letteb No. 503-EA  
 Decision No. D.25-01-007

Issued By  
**Paul Marconi**  
 President

Date Filed FeybValf 12, 2025  
 Effective wabch 1, 2025  
 ResolVtion No. \_\_\_\_\_

Schedule No. TOU-EV-1  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING

**APPLICABILITY**

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate. Applicable to Single-family dwellings concurrently served under a Domestic (D and DO) schedule. This schedule is not applicable to customers receiving service under Schedule DM or DMS. This schedule is not applicable to commercial residents, see Schedule No. "TOU-EV-2" and Schedule No. "TOU-EV-3".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Energy Charges:** \$ per kWh

	SUMMER	WINTER
<b>On-Peak</b>	<b>\$0.39651</b>	<b>\$0.47141</b>
<b>Off-Peak</b>	<b>\$0.30166</b>	<b>\$0.20310</b>
<b>Super Off-Peak</b>	<b>\$0.18001</b>	<b>\$0.18001</b>

(I)  
 |  
 (I)

**SPECIAL CONDITIONS**

1. A customer applying for service under Schedule "TOU-EV-1" must be part of BVES' Electric Vehicle Charging General schedule and may be required to show proof of such to satisfy this condition.
2. A permanent resident served under Schedule "D" of Bear Valley is one who reside separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

(Continued)

Advice Letter No. 503-EA  
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Schedule No. TOU-EV-2  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING

**APPLICABILITY**

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate. Customer monthly maximum demand less than 20kW. Any customer installing EV charging facilities whose maximum demand is greater than 20kW is ineligible for this rate and must take service under TOU-EV-3. This Schedule is not applicable to residential residents.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Energy Charges:** \$ per kWh

	SUMMER	WINTER
<b>On-Peak</b>	<b>\$0.39642</b>	<b>\$0.47014</b>
<b>Off-Peak</b>	<b>\$0.30307</b>	<b>\$0.20606</b>
<b>Super Off-Peak</b>	<b>\$0.18333</b>	<b>\$0.18333</b>

(I)  
 |  
 (I)

**SPECIAL CONDITIONS**

1. A customer applying for service under Schedule "TOU-EV-2" must be part of BVES' Electric Vehicle Charging General schedule may be required to show proof of such to satisfy this condition.
2. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

(Continued)

Advice Letter No. 503-EA  
 Decision No. D.25-01-007

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Schedule No. TOU-EV-3  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING

**APPLICABILITY**

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate. Customer monthly maximum demand greater than 20kW but not to exceed 500kW. Any customer installing EV charging facilities whose maximum demand is less than 20 kW is ineligible for this rate and must take service under TOU-EV-2.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Demand Charge:** \$ per kW per meter per month

Summer Demand	\$9.50	(I)
Winter Demand	\$9.50	(I)

**Energy Charges:** \$ per kWh

	SUMMER	WINTER	
<b>On-Peak</b>	<b>\$0.41859</b>	<b>\$0.48886</b>	(I)
<b>Off-Peak</b>	<b>\$0.32961</b>	<b>\$0.23715</b>	
<b>Super Off-Peak</b>	<b>\$0.21549</b>	<b>\$0.21549</b>	(I)

**SPECIAL CONDITIONS**

1. A customer applying for service under Schedule "TOU-EV-2" must be part of BVES' Electric Vehicle Charging General schedule and may be required to show proof of such to satisfy this condition.

(Continued)

Advice Letter No. 503-EA  
 Decision No. D.25-01-007

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**Paul Marconi**  
*President*

Date Filed February 12, 2025  
 Effective March 1, 2025  
 Resolution No. \_\_\_\_\_

Rule No. 2  
DESCRIPTION OF SERVICE

H. Added Facilities (Continued)

(T)

2. (Continued)

- c. Monthly Ownership Charge for Substation-Level Service. The following monthly ownership charges for substation-level service include a replacement component and are applicable to Added Facilities Agreements for their duration:
- 1) Applicants being served by the Utility-financed Added Facilities shall pay a Monthly Ownership Charge of 1.2488% for capital and operations and maintenance (O&M) cost components including: rate of return, depreciation rates, administrative and general (A&G) expense, Franchise Fees and Un-collectibles (FF&U), ad valorem tax, insurance, Federal income tax, State income tax, and O&M expense. An included replacement component allows the Utility to provide replacement facilities, if needed, at no additional cost to the customer during the term of the Added Facilities Agreement.
  - 2) Applicants being served by the customer-financed Added Facilities shall pay a Monthly Ownership Charge of 0.270% for operations and maintenance (O&M) cost components including administrative and general (A&G) expense, Franchise Fees and Un-collectibles (FF&U), ad valorem tax, insurance, and O&M expense. An included replacement component allows the Utility to provide replacement facilities, if needed, at no additional cost to the customer during the term of the Added Facilities Agreement.
  - 3) Where existing facilities are allocated for applicant's use as Added Facilities, the applicant shall pay a monthly ownership charge for the Added Facilities of 1.2488% of the Utility's Reconstruction Cost New Less Depreciation value of that portion of the existing facilities which are allocated to the customer as Added Facilities.
- d. Monthly Ownership Charge for Non-Substation Level Service. Upon receipt of an application by a customer seeking non-substation level service from Added Facilities, Utility shall develop a Monthly Ownership Charge for such requested service and an Added Facilities Agreement with such changes, if any, as may be appropriate. If the customer executes an Added Facilities Agreement with the newly developed Monthly Ownership Charge, Utility shall file a Tier 2 Advice Letter to seek approval of such Added Facilities Agreement.
- e. Where the Utility determines that there are unacceptable credit risks regarding the collection of continuing monthly ownership charges, the applicant will be required to provide credit enhancement measures acceptable to the Utility in its sole opinion, or make an equivalent one-time payment in lieu of the monthly ownership charges for a 20-year term. The applicable payment options, if any, will be selected solely by the Utility.
- f. All monthly ownership charges shall be reviewed and refiled with the commission when changes occur in the Utility's costs for providing such service. However, the Utility will not re-file if the Utility's cost change is less than 10 basis points.

(T)

(Continued)

Advice Letter No. 503-EA  
Decision No. D.25-01-007

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**Paul Marconi**  
*President*

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PRELIMINARY STATEMENT  
VEGETATION MANAGEMENT BALANCING ACCOUNT

**HHH. VEGETATION MANAGEMENT BALANCING ACCOUNT**

(N)

This Vegetation Management Balancing Account (“VMBA”) records incremental expenses related to all vegetation management activities. BVES may amend the VMBA to include additional vegetation management activities, if required, by General Orders 95 and 165, and any other current or future order or decision by the Commission, for which the Commission has not already authorized rate recovery.

BVES’s Vegetation Management 2023-2026 budget includes \$2.7 million in rates for vegetation management activities. Any BVES vegetation management amounts incurred that are above \$2.7 million and below the \$3.1 million Vegetation Management budget cap will be tracked in the VMBA.

**1. PURPOSE**

The purpose of the VMBA is to record the vegetation management incremental costs incurred by BVES but are not otherwise covered in BVES’s revenue requirement. These activities shall include, but not limited to, routine and enhanced Transmission and Distribution vegetation management; dead, dying, and diseased tree removal; and any other vegetation management activities.

**2. APPLICABILITY**

The VMBA applies to all customer classes and rate schedules, except for those specifically excluded by the Commission.

**3. RATES**

The VMBA does not have a rate component.

**4. ACCOUNTING PROCEDURES**

BVES shall maintain the VMBA by making entries at the end of each month as follows:

- a. A debit entry shall be made to the VMBA at the end of each month to record incremental costs incurred for vegetation management activities.
- b. Interest shall accrue to the VMBA on a monthly basis by applying a rate equal to one-twelfth of the 3-month Commercial Paper Rate (non-financial), as reported in the Federal Reserve Statistical Release, to the average of the beginning-of-month and the end-of-month balances.

**5. EFFECTIVE DATE**

The VMBA shall be effective on January 1, 2023.

**6. DISPOSITION**

Annually, BVES will transfer any under-collection in the VMBA, with interest, to the Base Revenue Requirement Balancing Account and such transferred amount shall be administered in accordance with the disposition provisions of the Base Revenue Requirement Balancing Account.

(N)

(Continued)

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PRELIMINARY STATEMENTS  
Wildfire Mitigation Plan Memorandum Account

**RR. Wildfire Mitigation Plan Memorandum Account**

(T)

This Wildfire Mitigation Plan Memorandum Account ("WMPMA") is established in accordance with Assembly Bill 1054, which was signed into law by the Governor of the State of California on July 12, 2019, amending Section 8386.4(a) of the California Public Utilities Code. Bear Valley Electric Service, Inc. ("BVES") shall maintain the WMPMA. The California Public Utilities Commission's Decision No. 19-05-040, dated May 30, 2019, authorized the establishment of the WMPMA.

**A. PURPOSE**

The purpose of the WMPMA is to record incremental costs incurred implementing BVES's approved Wildfire Mitigation Plan that are not otherwise covered in BVES's revenue requirements. Incremental costs may be recorded in sub-accounts to facilitate cost recovery.

**B. APPLICABILITY**

Incremental O&M and capital costs BVES expects to incur in implementing its approved Wildfire Mitigation Plan include, but are not limited to operational practices; inspections and patrol programs; system hardening and other wildfire mitigation capital programs; monitoring automation and system protection such as Supervisory and Data Acquisition (SCADA); and public safety power shutoffs.

BVES will record the carrying costs at its adopted rate of return for all new facilities costs in the WMPMA.

The WMPMA applies to all customer classes and rate schedules, except for those specifically excluded by the Commission.

**C. RATES**

The WMPMA does not have a rate component.

**D. ACCOUNTING PROCEDURES**

BVES maintain the WMPMA by making entries at the end of each month as follows:

1. A one-time debit entry to record the transfer of the WMP-related balance previously tracked in the FRMMA
2. A monthly debit entry shall be made to the WMPMA to record all incremental O&M costs
3. Amounts equal to the revenue requirement of each incremental capital expenditure and expense as if it were shareholder-funded (including return, income taxes, ad valorem tax, depreciation, and other taxes and fees)
4. Interest shall accrue to the expenses account in the WMPMA on a monthly basis by applying a rate equal to one-twelfth of the 3-month Commercial Paper Rate, as reported in the Federal Reserve Statistical Release H15, to the average of the beginning-of-month and the end-of-month balances.

Please note: The prescribed Accounting Procedure will pertain to the WMP subaccounts, including but not limited to LiDar Survey, UAV Survey, Ground Patrol, Forester, Weather Consulting, Fire Prediction & Forecast, BV Power Plant, EH&S Technical Support, PSPS Outreach and Support prep.

**E. EFFECTIVE DATE**

The WMPMA shall be effective on June 6, 2019.

**F. DISPOSITION**

Disposition of amounts recorded in the WMPMA shall be determined in a subsequent general rate case or other rate setting filing.

(T)

PRELIMINARY STATEMENTS  
BASE REVENUE REQUIREMENT BALANCING ACCOUNT

**V. BASE REVENUE REQUIREMENT BALANCING ACCOUNT**

Bear Valley Electric Service, Inc. ("BVES") shall maintain the Base Revenue Requirement Balancing Account ("BRRBA") as follows. (T)

**1. PURPOSE:**

The purpose of the BRRBA is to record the difference between BVES adopted Base Revenue Requirements and the recorded revenues from base rates.

**2. APPLICABILITY**

The BRRBA shall apply to all customers base rate revenues.

**3. RATES**

Base rates are electric rates and related adjustments. Adjustments are required to amortize under-collections or over-collection in the BRRBA as authorized by the Commission from time to time.

**4. AUTHORIZED BASE RATE REVENUE REQUIREMENTS**

BVES's authorized annual base rate revenue requirements for the years 2023, 2024, 2025, and 2026 as reflected in the Settlement Agreement approved by the Commission in D.25-01-007 are set forth below: (C)

The annual revenue requirements are set forth below:	
<u>Year</u>	<u>Annual Revenue Requirement</u>
2023	\$33,051,872
2024	\$35,251,872
2025	\$37,968,568
2026	\$40,627,154

The authorized monthly revenue requirement shall be apportioned on a monthly basis using the following percentage allocation:

Sales MWh by Month	Month
Jan	10.66%
Feb	9.14%
Mar	8.54%
Apr	7.27%
May	7.00%
Jun	7.29%
Jul	8.06%
Aug	7.79%
Sep	7.29%
Oct	7.56%
Nov	8.44%
Dec	10.97%

(C)

(Continued)

PRELIMINARY STATEMENTS  
BASE REVENUE REQUIREMENT BALANCING ACCOUNT

**V. BASE REVENUE REQUIREMENT BALANCING ACCOUNT (continued)**

**5. ADJUSTMENTS TO THE REVENUE REQUIREMENT**

The annual revenue requirement levels in Section 4 may be adjusted, if needed, by an update as a result of changes to BVES' allocation of GSWC's (i) General Office cost, (ii) common plant cost or (iii) employee pension and benefit costs, each as approved by the Commission in GSWC water operations application filed before the Commission, or by some other appropriate proceeding that establishes a new BVES base rate revenue requirement or an addition to the BVES base rate revenue requirement shown in Section 4. The annual revenue requirement levels in Section 4 also may be adjusted, if needed, by an update as a result of the disposition of balances in the Pension Balancing Account, or advice letter filings regarding the completion and placement into commercial operation of the (i) Pineknoll Substation Project or (ii) the Grid Automation Project.

**6. TRANSFERS AND ADJUSTMENTS TO THE BRRBA BALANCE**

From time to time the Commission may find that an amortization of a base rate memorandum or balancing account it authorized has run for the required number of months but that there remains an unamortized over- or under- collected balance at the end of the amortization period. The unamortized balances for such accounts may be transferred to the balance in the BRRBA if the costs covered by the account are base rate related costs. Additionally, pursuant to Ordering Paragraph #11 of D.24-05-028, BVES will record any over- or under-collection of revenues by income-graduated fixed charges as a separate line-item.

**7. ACCOUNTING PROCEDURES:**

- BVES shall maintain the BRRBA by making entries at the end of each month as follow: (T)
- a. Recorded monthly base rate revenues.
  - b. Apportioned monthly allocation of the authorized annual base rate revenue requirement as described in Section 4.
  - c. Total net BRRBA balance: 7.a. minus 7.b.
  - d. BVES shall apply interest to the average net balance in the BRRBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is charged, but will be identified as a separate component of the BRRBA account. (T)

**8. EFFECTIVE DATE**

As reflected in the Settlement Agreement approved by the Commission in D.25-01-007, the revenue requirements for 2023, 2024, 2025, and 2026 are effective as of January 1, 2023, January 1 2024, (C)  
January 1, 2025, and January 1, 2026, respectively. (C)

**9. ACCOUNT DISPOSITION**

The disposition of the balance in the BRRBA at the close of each year, plus any transfers or adjustments authorized to be made to the BRRBA, will be addressed by BVES in a Tier 2 Advice Letter filing if the amount of the under- or over-collection is equal to or greater than 5% of the revenue requirement established for the previous twelve months. Should such a trigger be met, BVES may file the required advice letter with the necessary amortization charge expected to amortize the balance over the next twelve months. (T)

Schedule "S" Standby  
"BACKUP" OR STANDBY SERVICE WHEN ON-SITE GENERATION IS  
UNAVAILABLE

**APPLICABILITY**

Applicable to customers taking service under Schedule A-4 TOU and A5-TOU secondary (the customer's Otherwise Applicable Rate "OAT"), where a part or all of the electrical requirements of the customer can be supplied from a generating facility located on the customer's premises. The service provided on this Rate Schedule is for backup or breakdown service when the customer's generation is unavailable for any reason. A generating facility may be connected for: (1) parallel operation with the service of BVES; or (2) isolated operation with standby or breakdown service provided by BVES by means of a double throw switch. Solar Customers who are taking service under the Utility's Net Energy Metering tariff are exempt from standby charges. Non solar customers taking service under BVES Net Energy Metering schedules may be exempt from standby charges pursuant to PU Code Section 2827. See Special Condition #1 "Exemptions".

**TERRITORY**

Within the entire territory served by BVES.

**OVERVIEW OF RATES**

Backup Service is applicable when customers request BVES to provide service during outages (for any reason) of the customer's generating facility. BVES is not providing "maintenance service" at this time. Except as provided under this Schedule, the charges, terms and conditions of the customer's OAT shall apply.

**CHARGES FOR BACKUP SERVICE**

**DEMAND CHARGES**

<u>Demand (\$/KW)</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
A-4 TOU	Minimum charge in A-4 TOU partially covers distribution	\$2.50/KW-month	\$8.00/KW-month	\$10.50/KW-month
A-5 TOU Secondary	Minimum charge in A-5 TOU secondary partially covers distribution	\$0.37500/KW-month	\$0.37500/KW-month	\$0.75000/KW-month
A-5 TOU Primary	NA	NA	NA	NA

(R)

\*Note: There is a distribution minimum charge included in the A-4 TOU and A-5 TOU tariffs although they only partially cover the distribution costs and are not a standby charge since they are based on the contract demand.

N/A = Not Available at this time

**STANDBY BILLING DEMAND (KW) CALCULATIONS**

The Standby Demand (kW) used for determining the Demand Charge under this Schedule is based on the difference between the customer's OAT Demand as recorded by the meter used for their OAT and its Generator Demand as determined by one of the two options below.

- a. Customers receiving service under this Schedule shall have the kW demand for each 15-minute interval in the applicable time period and season of the billing period determined under one of the two methods below:
  1. For customers who do not have Net-Generation-Output (NGO) interval metering to record the kW output of the generation facility, the demand shall be the difference between the nameplate rating of the customer's onsite generation known as the Customer Generator Nameplate (CGN) (see Definitions) and the larger of either their metered Maximum On-peak or metered Maximum Mid-Peak Demand (kW) provided by their OAT meter. In this case, the Standby Charge is computed each month as follows:

(Continued)

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PRELIMINARY STATEMENTS

**BB. GENERAL RATE CASE REVENUE REQUIREMENT MEMORANDUM ACCOUNT (N)**

**1. Purpose**

The General Rate Case Revenue Requirement Memorandum Account ("GRCRRMA") will track the revenue differential between the Bear Valley Electric Service 2012 Revenue Requirement and the 2013 Revenue Requirement, adopted in GSWC's General Rate Case Application No. 12-02-013. GSWC will track the differential beginning on January 1, 2013 until there is a final decision rendered in Application No. 12-02-013. The GRCRRMA is established pursuant to Ordering Paragraph No. 1 in Decision No. 12-08-006.

*Note: If a final decision is rendered in Application No. 12-02-013 before January 1, 2013, as planned, then the GRCRRMA will not go into effect.*

**2. Applicability**

The GRCRRMA does not have a rate component.

The GRCRRMA shall include:

The monthly revenue differential between 2012 Revenue Requirement and the Revenue Requirement adopted for 2013 in Application No. 12-02-013, beginning on January 1, 2013.

GSWC shall maintain the GRCRRMA by making entries at the end of each month as follows:

- a. A debit / credit entry shall be made to the GRCRRMA at the end of each month to record the revenue differential discussed above.
- b. Interest shall accrue to the GRCRRMA on a monthly basis by applying a rate equal to one-twelfth of the 3-month Commercial Paper Rate, as reported in the Federal Reserve Statistical Release, to the average of the beginning-of-month and the end-of-month balances.

**3. Effective Date**

The GRCRRMA shall go into effect on January 1, 2013.

**4. Disposition**

Disposition of amounts recorded in the GRCRRMA shall be determined in a subsequent Regulatory proceeding, as authorized by the Commission.

(N)

PRELIMINARY STATEMENTS

**GG. 2018 GENERAL RATE CASE MEMORANDUM ACCOUNT**

(N)

**1. Purpose**

The 2018 General Rate Case Memorandum Account ("GRC Memorandum Account") will track the revenue differential between the Bear Valley Electric Service base rates in effect, as of December 31, 2017, and the Bear Valley Electric Service base rates adopted in GSWC's General Rate Case Application No. ("A.") 17-05-004. GSWC will track the differential beginning on January 1, 2018 until there is a final decision rendered in A.17-05-004. The GRC Memorandum Account is established pursuant to Decision No. 17-11-008.

**2. Applicability**

The GRC Memorandum Account does not have a rate component.

The GRC Memorandum Account shall include:

The monthly revenue differential between base rates in effect as of December 31, 2017 and the base rates adopted for 2018 in A.17-05-004, beginning on January 1, 2018.

Following the issuance of a final decision in A. 17-05-004, expected in May 2018, GSWC shall make entries in the GRC Memorandum Account for each month beginning January 2018 month the final decision is issued for A.17-05-004 as follows:

- a. A debit /credit entry shall be made to the GRC Memorandum Account each month to record the revenue differential discussed above.
- b. Interest shall accrue in the GRC Memorandum Account on a monthly basis by applying a rate equal to one-twelfth of the 3-month Commercial Paper Rate, as reported in the Federal Reserve Statistical Release, to the average of the beginning of-month and the end-of-month balances.

**3. Effective Date**

The GRC Memorandum Account shall go into effect on January 1, 2018.

**4. Disposition**

Disposition of amounts recorded in the GRC Memorandum Account shall be determined as authorized by the Commission.

(N)

PRELIMINARY STATEMENTS

**II. ENERGY EFFICIENCY BALANCING ACCOUNT**

(T)

Golden State Water Company ("GSWC") shall maintain the Energy Efficiency Balancing Account ("EEBA") for its Bear Valley Electric Service ("BVES") Division as follows.

1. Purpose:  
The purpose of the EEBA is to track the Public Purpose Program Surcharge ("PPP Surcharge") funds allocable to the Energy Efficiency ("EE") Program and E Program costs. This is an interest bearing one-way account where over-expenditures are not recovered.
2. Applicability:  
The EEBA does not have a rate component.
3. Definitions:
  - a. Effective Date: Implementation of the EEBA component of the PPP Surcharge to recover the Total Authorized Revenue Requirement shall be effective July 1, 2014 or the effective date of the decision in A. 12-02-013.
  - b. FF&U: The applicable Franchise Fee and Uncollectibles (FF&U) percentages will be those specified in the Commission's decision in BVES' most recent general rate case.
  - c. Interest Rate: The Interest Rate shall be 1/12 of the most recent interest on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication.
  - d. EEBA Revenue: The monthly EEBA revenue is determined by multiplying the net unbundled PPC-OLI and PPC-LI Surcharge billed during the month by the appropriate EE Program allocation factor as specified in the PPPAM Preliminary Statement.
  - e. EEBA Expenses: EE Program authorized expenses recorded to the EEBA and consistent with EE Program budgets authorized by the Commission.
  - f. Total Authorized EEBA Revenue Requirement: the total Authorized EEBA Revenue Requirement shall be the current Commission-adopted budget for the EE Program, plus amortization of any EEBA over- or under-collection from a previous period as authorized by the Commission.
  - g. Total Authorized BVES Public Purpose Programs Revenue Requirement: the total authorized BVES PPP Revenue Requirement shall be the sum of the Commission-adopted Revenue Requirement associated with all of BVES' Public Purpose Programs, including both Public Good Programs (legislatively mandated) and other Commission-authorized Public Programs. Such amounts are to be detailed and stated in the Public Purpose Program Adjustment Mechanism (PPPAMP) Preliminary Statement.

(Continued)

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PRELIMINARY STATEMENTS

JJ. SOLAR INITIATIVE BALANCING ACCOUNT (T)

Golden State Water Company ("GSWC") shall maintain the Solar Initiative Balancing Account ("SIBA") for its Bear Valley Electric Service ("BVES") Division as follows.

1. Purpose:

The purpose of the SIBA is to track the Public Purpose Program Surcharge (PPP Surcharge) funds allocated to the Solar Initiative ("SI") Program and SI Program costs. This is an interest bearing one-way account where over-expenditures are not recovered.

2. Applicability:

The SIBA does not have a rate component.

3. Definitions:

- a. Effective Date: Implementation of the SIBA component of the PPP Surcharge to Recover the Total Authorized SIBA Revenue Requirement shall be effective July 1, 2014 or the effective date of the decision in A. 12-02-013.
- b. FF&U: The applicable Franchise Fee and Uncollectibles ("FF&U") percentages will be those specified in the Commission's Decision in BVES' most recent general rate case.
- c. Interest Rate: The Interest Rate shall be 1/12 of the most recent interest on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication.
- d. SIBA Revenue: the monthly SIBA revenue is determined by multiplying the net unbundled PPC-OLI and PPC-LI Surcharges billed during the month by the appropriate SI Program allocation factor as specified in the PPPAM Preliminary Statement.
- e. SIBA Expenses: SI Program authorized expenses recorded to the SIBA.
- f. Total Authorized SIBA Revenue Requirement: The total Authorized SIBA Revenue Requirement shall be the current Commission - adopted budget associated with the SI Program, plus amortization of any SI over- or under-collection from a previous period authorized by the Commission.
- g. Total Authorized BVES Public Purpose Programs Revenue Requirement: the total authorized BVES PPP Revenue Requirement shall be the sum of the Commission- adopted Revenue Requirement associated with all of BVES' Public Purpose Programs, including both Public Good Programs (legislatively mandated) and other Commission-authorized Public Programs. Such amounts are to be detailed and stated in the Public Purpose Program Adjustment Mechanism

(PPPAMP) Preliminary Statement.

(Continued)

Advice Letter No. 503-EA  
Decision No. D.25-01-007

Issued By  
*Paul Marconi*  
President

Date Filed February 12, 2025  
Effective March 1, 2025  
Resolution No. \_\_\_\_\_

PRELIMINARY STATEMENTS

**NN. TRANSPORTATION ELECTRIFICATION PILOT PROGRAM MEMORANDUM ACCOUNT ("TEPPMA")**

(N)

**1. PURPOSE**

GSWC is seeking to establish the TEPPMA to record the legal and consulting fees incurred during the development of the application for the BVES Transportation Electrification Pilot Programs, which were adopted in Commission Decision No. 18-09-034.

**2. APPLICABILITY**

The TEPPMA does not have a rate component.

**3. ACCOUNTING PROCEDURE**

GSWC shall maintain the TEPPMA by making entries at the end of each month as follows:

a. A debit entry equal to the payments related to Transportation Electrification Pilot Program legal and outside services costs.

b. Interest shall be calculated on the average of the balance at the beginning of the month and the balance after entry 3.a at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor publication.

**4. EFFECTIVE DATE**

The TEPPMA shall have the effective date of January 16, 2019.

**5. ACCOUNT DISPOSITION**

GSWC will seek a full reasonableness review of the costs recorded in the TEPPMA by advice letter or in its next general rate case for BVES.

(N)

PRELIMINARY STATEMENTS

**O. 1993 Federal Tax Reform Legislation Memorandum Account**

(L)

The Company shall maintain a 1993 Federal Tax Reform Legislation Memorandum Account as authorized by Resolution E-3331. The Authorization Date shall be July 21, 1993.

The purpose of the 1993 Federal Tax Reform Legislation Memorandum Account is to record only the incremental revenue requirement effects associated with changes in the Company's Federal and State tax liability and other expenses resulting from the 1993 Federal Tax Reform Legislation passed by Congress, consistent with Resolution E-3331.

This account shall reflect the District's allocated share of the incremental revenue requirement effects associated with changes in 1993 and 1994 Federal and State tax liability and Federally imposed fees as a result of the 1993 Federal Tax Reform Legislation passed by Congress, consistent with Resolution E-3331. Entries to the Tax Reform Memorandum Account shall be made at the end of each month.

The monthly entry shall be equal to the incremental revenue requirement effects associated with changes to the Company's Federal and State tax liability resulting from changes in, but not limited to: (1) Federal Income tax rates, (2) energy based taxes based on the British thermal unit (Btu) equivalent content of fuel, and (3) deductibility of various business expenses as well as the incremental revenue requirement effects associated with changes in Federally imposed fees.

Entries to this account shall continue until such time as the impacts of the 1993 tax reform legislation are fully reflected in rates. The Company shall request rate recovery of the amounts recorded in the 1993 Federal Tax Reform Legislation Memorandum Account in either: (1) a separate application specifically requested for that purpose, (2) a supply cost offset proceeding, or (3) another rate-setting proceeding.



PRELIMINARY STATEMENTS

**PP. RELIABILITY REPORTING REQUIREMENTS COMPLIANCE MEMORANDUM ACCOUNT**

(N)

The Reliability Reporting Requirements Compliance Memorandum Account ("RRRCMA") is established in accordance with the Commission's Decision No. 19-01-037, dated January 31, 2019, which authorized BVES to track its costs associated with complying with the new reliability requirements imposed by Decision No. 16-01-008, dated January 14, 2016. Golden State Water Company ("GSWC") shall maintain the RRRRCMA for its Bear Valley Electric Service ("BVES") Division.

1. **PURPOSE**

The purpose of the RRRRCMA is to track applicable expenditures made by GSWC to satisfy the new reliability reporting requirements. These expenditures shall include, but not limited to, metering equipment, network data links, additional structures to support associated equipment and hardware, software upgrades associated with the reliability of data transfer, storage and processing, communications data collection networks, as well as associated internal and outside labor and training costs.

2. **APPLICABILITY**

The RRRRCMA applies to all customer classes and rate schedules.

3. **RATES**

The RRRRCMA does not have a rate component.

4. **ACCOUNTING PROCEDURES**

GSWC shall maintain the RRRRCMA by making entries at the end of each month as follows:

a. A debit entry shall be made to the RRRRCMA at the end of each month to record expenditures associated with complying with the new reliability requirements.

b. Interest shall accrue to the RRRRCMA on a monthly basis by applying a rate equal to one-twelfth of the 3-month Commercial Paper Rate, as reported in the Federal Reserve Statistical Release, to the average of the beginning-of-month and the end-of-month balances.

5. **EFFECTIVE DATE**

The RRRRCMA shall be effective on January 1, 2019 and shall remain in effect until the Commission authorizes it to be terminated.

6. **DISPOSITION**

Disposition of amounts recorded in the RRRRCMA shall be determined in a subsequent general rate case or other rate setting filing that is authorized by the Commission.

(N)

PRELIMINARY STATEMENTS

**T. GENERAL OFFICE ALLOCATION MEMORANDUM ACCOUNT (N)**

Golden State Water Company ("GSWC") shall maintain the General Office Allocation Memorandum Account ("GOAMA") for its Bear Valley Electric Service District.

1. PURPOSE

The purpose of the GOAMA is to track the difference between the general office costs that are currently being collected in rates and BVES' currently authorized general office allocation. This advice letter is being filed in accordance with Ordering Paragraph No. 2 in Decision No. ("D.") 09-06-010.

2. APPLICABILITY

The GOAMA applies to all customer classes, except for those specifically excluded by the Commission.

3. RATES

The GOAMA does not have a rate component.

4. ACCOUNTING PROCEDURES

GSWC shall maintain the GOAMA by making entries at the end of each month as follows:

a. A debit entry shall be made to the GOAMA at the end of each month to record the difference between the general office costs that are currently being collected in rates and BVES' currently authorized general office allocation. Based on the calculation of current revenue collected as equal to recorded sales times the rate factor of \$0.0111/kWh and one twelfth of the current GO allocation to BVES of \$3,609,170 (or \$300,764/month).

b. Interest shall accrue to the GOAMA on a monthly basis by applying a rate equal to one-twelfth of the 3-month Commercial Paper Rate, as reported in the Federal Reserve Statistical Release, to the average of the beginning-of-month and the end-of-month balances.

5. EFFECTIVE DATE

The GOAMA shall go into effect on the effective date of Advice Letter 231-E.

6. DISPOSITION

Disposition of amounts recorded in the GOAMA shall be determined in BVES' next GRC or in a subsequent regulatory proceeding, as authorized by the Commission. (N)

PRELIMINARY STATEMENTS

**TT. COVID-19 Pandemic Protection Memorandum Account ("CPPMA")**

(N)

Bear Valley Electric Service, Inc. ("BVES") establishes the COVID-19 Pandemic Protection Memorandum Account ("CPPMA"), authorized in the Commission's Resolution No. M-4842.

**1. Purpose**

The purpose of the CPPMA is to record incremental costs and bill adjustments associated with providing customer protections as it relates to the Governor of the State of California March 4, 2020 declared state of emergency related to COVID-19, that affects all or part of the BVES customer service territory. The CPPMA shall record costs by customer class associated with protections ordered by Resolution M-4842 including, but not limited to the following emergency customer protections:

- a. Implement payment plan options for residential customers;
- b. Suspend disconnection for non-payment and associated fees, waive deposit and late fee requirements for residential customers;
- c. Support low-income residential customers by: (a) freezing all standard and high-usage reviews for the California Alternate Rates for Energy (CARE) program eligibility in impacted counties until at least the end of the year and potentially longer, as warranted; (b) contact all community outreach contractors, the community based organizations who assist in enrolling hard-to-reach low-income customers into CARE, in impacted counties to help better inform customers of these eligibility changes; (c) partner with the program administrator of the customer funded emergency assistance program for low-income customers and increase the assistance limit amount for the next 12 months for impacted customers; and (e) indicate how the energy savings assistance program can be deployed to assist impacted customers.
- d. Suspend removal from CARE program; and
- e. Discontinuation of certification and verification requests that require income information.

**2. Applicability**

The CPPMA does not have a rate component.

**3. Eligibility**

Impacted BVES' residential and non-residential customers will be offered emergency customer protection for the duration of the COVID-19 pandemic, within BVES service territory, where the Governor of California has declared a state of emergency.

**4. Accounting Procedures**

- a. A debit entry shall be made to the CPPMA at the end of each month to record incremental costs and billing adjustments related to emergency customer protections when a state of emergency has been declared by the Governor of the State of California.
- b. A debit entry equal to interest on the balance in the account at the beginning of the month and half the balance of the above entry (a.), at a rate equal to one-twelfth of the rate on three-month Commercial Paper, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

**5. Effective Date**

The CPPMA shall have an effective date of March 4, 2020 and shall remain open until directed by the Commission.

**6. Disposition**

Disposition of amounts recorded in the CPPMA shall be determined in a General Rate Case or other appropriate ratemaking proceeding, as authorized by the Commission.

(N)

(Continued)

Advice Letter No. 503-EA  
Decision No. D.25-01-007

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**Paul Marconi**  
President

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Resolution No. \_\_\_\_\_

PRELIMINARY STATEMENTS

**UU. CALIFORNIA CONSUMER PRIVACY ACT MEMORANDUM ACCOUNT (CCPAMA)** (N)

**1. PURPOSE** (N)

The purpose of the California Consumer Privacy Act Memorandum Account ("CCPAMA") is to track the incremental (not included in its General Rate Case) capital costs and expenses to implement the California Consumer Privacy Act of 2018. These costs may include initial implementation and ongoing maintenance costs, and other related expenses to comply with the requirements of the California Consumer Privacy Act of 2018 during 2020 and 2021.

**2. RATE**

The CCPAMA does not have a rate component.

**3. ACCOUNTING PROCEDURE**

Bear Valley Electric Service, Inc. ("BVES") shall maintain the CCPAMA by making entries as follows:

- a. All initial implementation capital costs and expenses associated with complying with the California Consumer Privacy Act of 2018;
- b. All ongoing maintenance costs and other expenses associated with compliance with the California Consumer Privacy Act of 2018;
- c. An accounting entry shall be made to the CCPAMA at the end of each month to record costs and expenses;
- d. Interest shall accrue to the CCPAMA on a monthly basis by applying a rate equal to one-twelfth of the 3-month non-financial Commercial Paper H-15, as reported in the Federal Reserve Statistical Release, to the average of the beginning-of-month and the end-of-month balances.

**4. EFFECTIVE DATE**

The CCPAMA will remain in effect from the effective date until new rates incorporating the requirements for the California Consumer Privacy Act of 2018 are placed into effect under BVES's next General Rate Case decision.

**5. DISPOSITION**

Disposition and recovery of amounts recorded in the CCPAMA shall be determined in BVES's next General Rate Case application.

(N)

PRELIMINARY STATEMENTS

Y. 2010 TAX ACT MEMORANDUM ACCOUNT

(N)

1. Purpose

The Tax Relief, Unemployment Insurance Reauthorization, and Job Creation Act of 2010 Memorandum Account ("2010 Tax Act Memorandum Account") is established in accordance with CPUC Resolution L-411A. The purpose of this memorandum account is to track on a CPUC-jurisdictional, revenue requirement basis the impacts of the Tax Relief, Unemployment Insurance Reauthorization, and Job Creation Act of 2010 ("The New Tax Law") not otherwise reflected in rates from April 14, 2011 until the effective date of the revenue requirement changes in the Utility's next General Rate Case ("Memo Account Period"). The Utility shall record in this memorandum account: (a) decreases in revenue requirement resulting from increases in deferred tax reserve; (b) offsets to reflect additional costs or expenses, not otherwise recovered in rates, incurred as a result of additional utility infrastructure investment enabled by the bonus depreciation provisions of the New Tax Law, to the extent allowed by Ordering Paragraph 5 of Resolution L-411A; and (c) amounts to reflect the impacts of any decrease in Section 199 deductions resulting from bonus depreciation taken, changes in working cash resulting from the New Tax Law, any decrease in the tax component of contributions-in-aid-of-construction (CIAC) received due to changes in the tariffed tax component of CIAC to reflect the New Tax Law, and any other direct changes in revenue requirement resulting from the Utility's taking advantage of the New Tax Law.

The 2010 Tax Act Memorandum Account shall be used in determining whether any future rate adjustment is appropriate to reflect impacts of the New Tax Law during the Memo Account Period. This memorandum account shall not be used to recover any net revenue requirement increase recorded during the Memorandum Account Period. If, at the end of the Memo Account Period, this memorandum account reflects a net revenue requirement increase, the memorandum account shall be terminated without any impact on rates.

The following limits allowed by Ordering Paragraph 5 of Resolution L-411A apply to the additional needed utility infrastructure investments that may be tracked in the 2010 Tax Act Memorandum Account: (a) the property in which the investment is made must be Commission-jurisdictional; (b) the property in which the investment is made must itself be eligible for bonus depreciation; (c) at least 90% of the investment must have a tax depreciable life of at least 15 years, and any remaining investments must be ancillary to such investment; (d) for electric Utilities, the spending must not provide generation capacity at a new plant; and (e) if a utility determines that it would be best to invest in something other than the typical types of projects included in general rate case type applications, the utility must file an application or advice letter seeking Commission approval in order to record the revenue requirement impact of that **investment as an offset in the memorandum account.**

(N)

(Continued)

Advice Letter No. 503-EA  
Decision No. D.25-01-007

Issued By  
*Paul Marconi*  
President

Date Filed February 12, 2025  
Effective March 1, 2025  
Resolution No. \_\_\_\_\_

PRELIMINARY STATEMENTS

**Z. Bridge Funding Memorandum Account (BFMA)**

(N)

1. Purpose

The purpose of the Bridge Funding Memorandum Account (BFMA) is to record the difference between the adopted bridge funding revenue requirements for the Energy Savings Assistance ("ESA") Program and the California Alternative Rates for Energy ("CARE") Program in Commission Decision No. 11-11-009 and the proposed revenue requirements requested in Application ("A.") 11-06-018.

2. Applicability

The BFMA shall apply to all ESA and CARE Programs customer classes.

3. Procedure

The Utility shall maintain the BFMA by making entries at the end of each month as follows:

- a. Record entries to the BFMA at the end of each month representing the total costs associated with complying the measures described above. These costs will be limited to those not previously authorized in a general rate case or any other regulatory proceeding.
- b. Interest shall accrue to the BFMA on a monthly basis by applying a rate equal to one-twelfth of the 3-month Commercial Paper Rate, as reported in the Federal Statistical Release, to the average of the beginning-of-month and the end-of-month balances.

Reserve  
month

3. Effective Date

The BFMA shall go into effect on the effective date of Advice Letter 259-E, which is November 28, 2011

4. Disposition

Once all authorized budget cycle program costs have been recorded, the balance in this account will be reported in a supplemental filing to A. 11-06-018 for final disposition or as otherwise authorized by the Commission

(N)

BEAR VALLEY ELECTRIC SERVICE, INC.

G.O. 96-B

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California  
Public Utilities  
Commission



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## I. CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

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**PROCEEDING: A2208010 - APPLICATION OF BEAR  
FILER: BEAR VALLEY ELECTRIC SERVICE, INC.  
LIST NAME: LIST  
LAST CHANGED: JANUARY 16, 2025**

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